

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

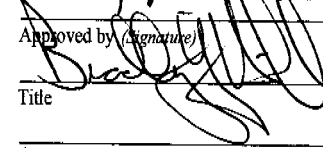
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 29-30
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2014 FSL 702 FEL NESE 40.092008 LAT 109.362897 LON At proposed prod. zone SAME 639617X 40.092036 4439047Y -109.362245		9. API Well No. 43-047-38704
14. Distance in miles and direction from nearest town or post office* 39.2 MILES SOUTH OF VERNAL, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 628	11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10,000	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4887 GL	22. Approximate date work will start*	13. State UT
23. Estimated duration 45 DAYS		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/02/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 10-26-06
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

OCT 10 2006

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T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

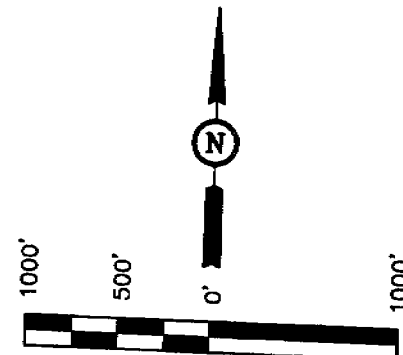
Well location, HOSS #29-30, located as shown in the NE 1/4 SE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

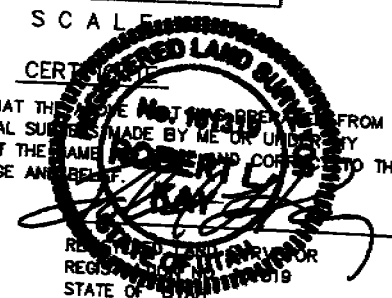
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

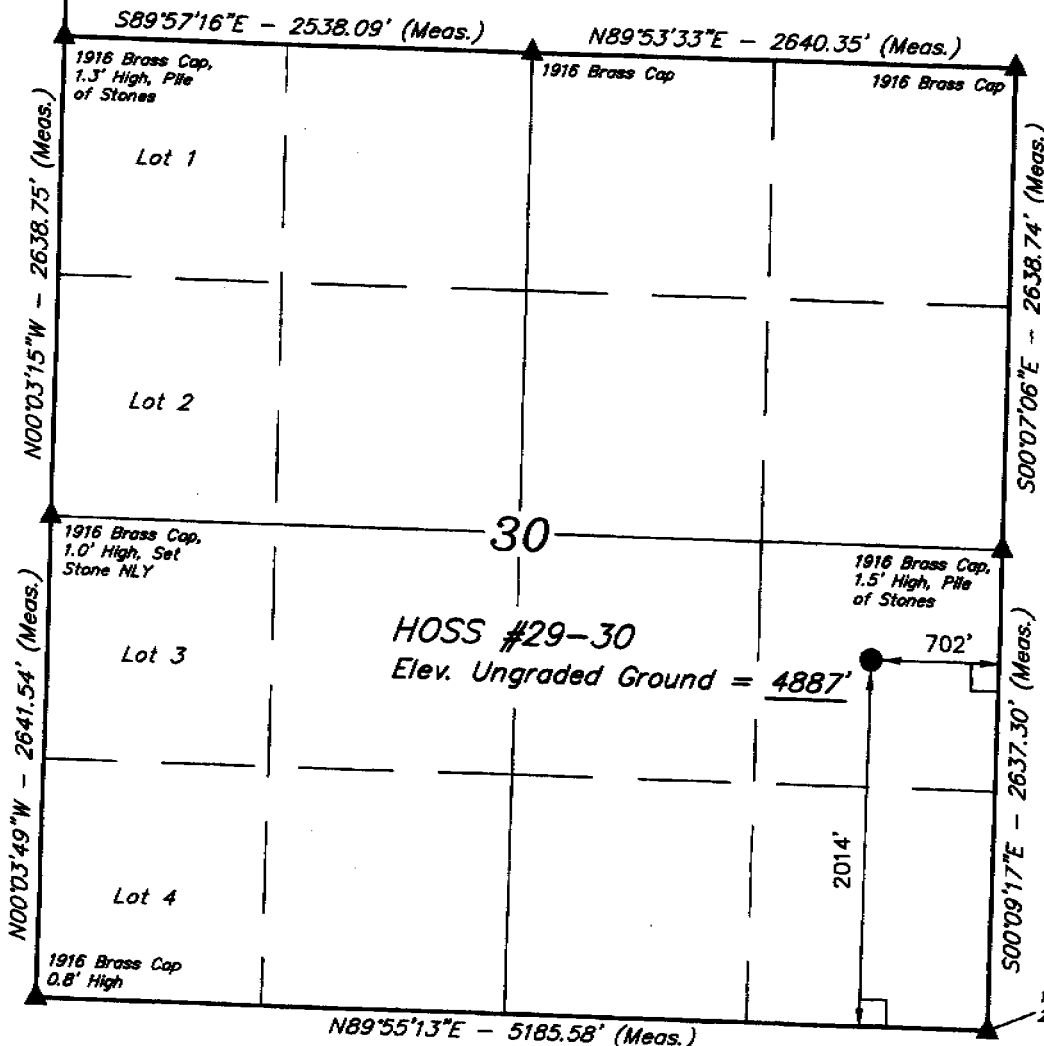


THIS IS TO CERTIFY THAT THE ABOVE ~~NOTED~~ FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-14-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
LATITUDE = 40°05'31.23" (40.092008)
LONGITUDE = 109°21'46.43" (109.362897)
(NAD 27)
LATITUDE = 40°05'31.36" (40.092044)
LONGITUDE = 109°21'43.98" (109.362217)

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

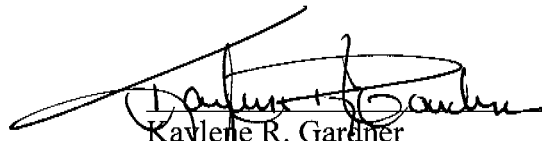
HOSS 29-30
2014' FSL – 702' FEL (NESE)
SECTION 30, T8S, R23E
UINTAH COUNTY, UTAH

EOG Resources, Inc., EnCana Oil & Gas (USA), Inc., and Yates Petroleum Corp, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

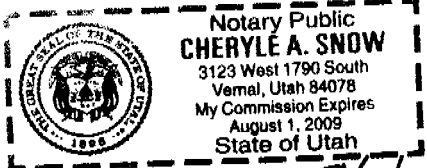
On the 6th day of October 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, EnCana Oil & Gas (USA), Inc., and Yates Petroleum Corp.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 6th day of October, 2006.


My Commission Expires: 8/1/2006


Notary Public

Exhibit "A" to Affidavit
Hoss 29-30 Application to Commingle

Encana Oil & Gas (USA) Inc.
950 17th Street, Suite 2600
Denver, Colorado 80202
Attn: Mr. Doug Jones


Yates Petroleum Corp.
105 S. Fourth St.
Artesia, NM 88210


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FED 32-30


HOSS 29-30


FED 44-30


U-61400

UTU-76042

 HOSS 29-30

 Badlands Unit Outline

 Wasatch/Mesaverde/Mancos Fms P.A. "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

HOSS 29-30
Commingling Application
Uintah County, Utah

Scale: 1"=1000'

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Layout1

Author
GT

Sep 14, 2006 -
3:33pm

EIGHT POINT PLAN

HOSS 29-30

NE/SE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	2,200'
Wasatch	5,201'
Chapita Wells	5,873'
Buck Canyon	6,541'
North Horn	7,160'
KMV Price River	7,685'
KMV Price River Middle	8,478'
KMV Price River Lower	9,363'
Sego	9,796'

Estimated TD: **10,000' or 200'± below Sego top**

Anticipated BHP: 5,460 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

	<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
Conductor:	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production:	7-7/8"	2,300'± – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,710 Psi	284,000#

EIGHT POINT PLAN

HOSS 29-30

NE/SE, SEC. 30, T8S, R23E, S.L.B.&M..

UINTAH COUNTY, UTAH

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Float Equipment: (Cont'd)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

HOSS 29-30

NE/SE, SEC. 30, T8S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **160 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **960 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

EIGHT POINT PLAN

HOSS 29-30

NE/SE, SEC. 30, T8S, R23E, S.L.B.&M.,
UINTAH COUNTY, UTAH

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.
Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

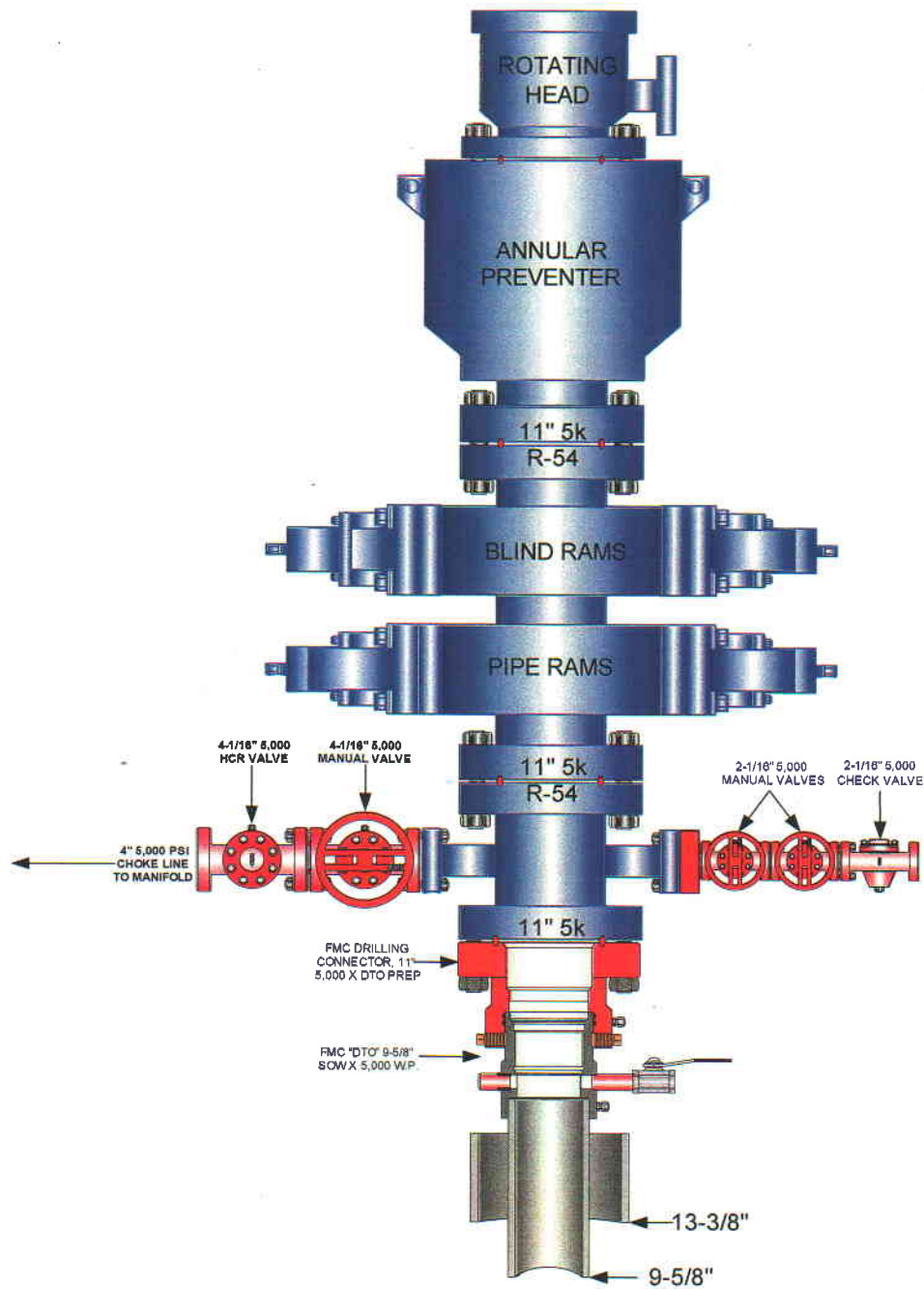
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

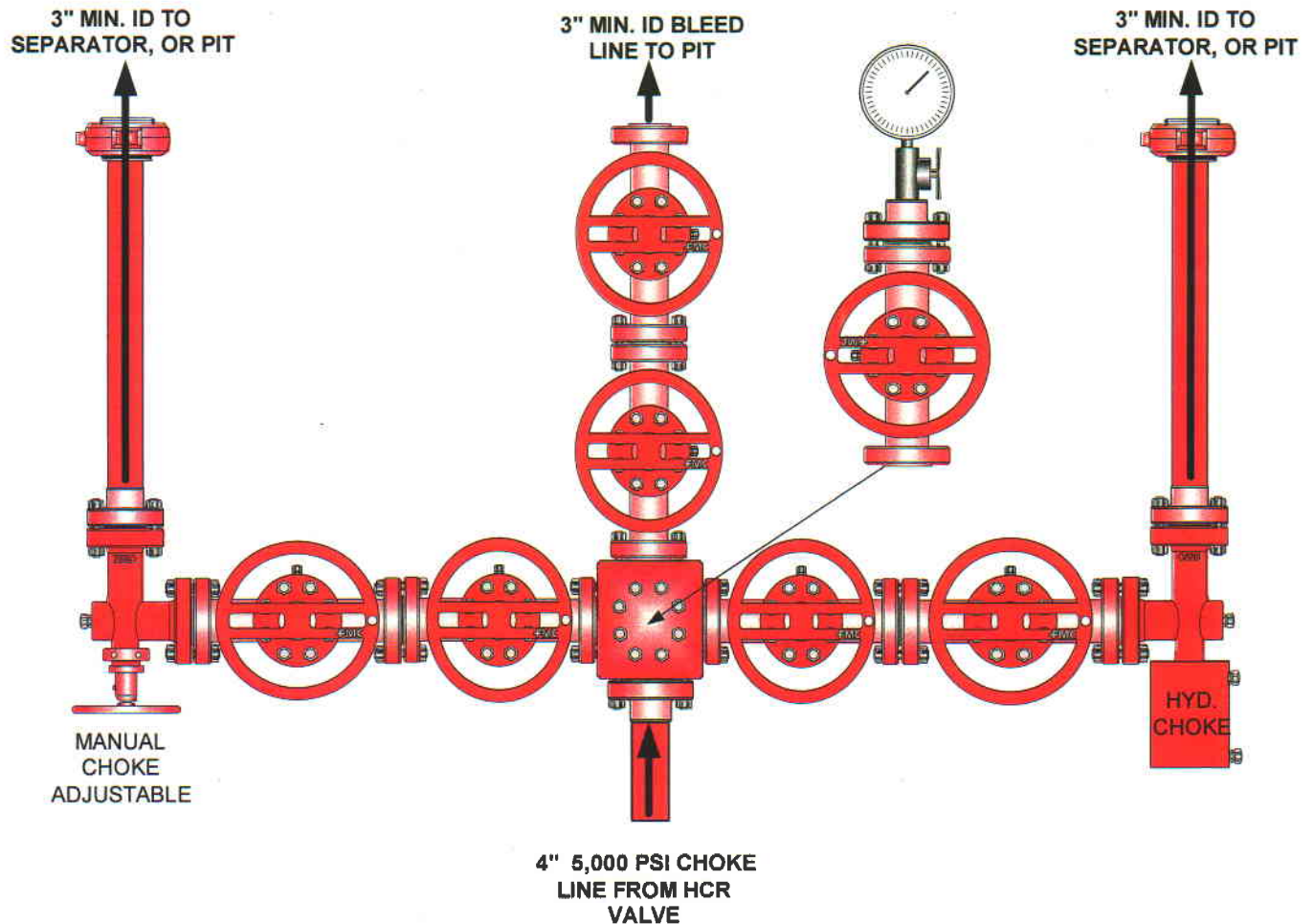
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



**HOSS 29-30
NESE, Section 30, T8S, R23E
Uintah County, Utah**

SURFACE USE PLAN

NOTIFICATION REQUIREMENTS

- | | |
|----------------------------------|--|
| Location Construction: | Forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion: | Prior to moving on the drilling rig. |
| Spud Notice: | At least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing: | Twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and related Equipment Tests: | Twenty-four (24) hours prior to running casing and tests. |
| First Production Notice: | Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 160 feet long with a 30-foot right-of-way, disturbing approximately 0.11 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.95 acres. The pipeline is approximately 80 feet long with a 40-foot right-of-way, within Federal Lease U-61400 disturbing approximately 0.07 acre.

1. EXISTING ROADS:

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 39.2 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 160' in length with one (1) 18"x40' CMP installed in the barrow ditch of the main road where the access road begins.
- B. One Low water crossing shall be installed at the wash between the main road and the well location.
- C. The access road has a 30 foot ROW w/18 foot running surface.
- D. Maximum grade of the new access road will be 8 percent.
- E. No turnouts will be required.
- F. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- G. No bridges, or major cuts and fills will be required.
- H. The access road will be dirt surface, gravel shall be used as needed.
- I. No gates, cattleguards, or fences will be required or encountered.
- J. No permanent road right-of-way on Federal acreage is required.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed

safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.
3. The area inside the anchors where truck traffic will occur shall be graveled as needed.

B. Off Well Pad

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 80' x 40'. The proposed pipeline leaves the northern edge of the well pad proceeding in a easterly direction for an approximate distance of 80' tying into an existing pipeline located in the NESE of Section 30, T8S, R23E (Lease U-61400). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok, electric weld with a 35 mil X-Tru coating.

An off lease right-of-way will not be required.

3. Proposed pipeline will be a 4" OD steel, Zap-Lok line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the west corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored between corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing saltbush	3.0
Indian ricegrass	2.0
Crested Wheatgrass	2.0
Needle and Threadgrass	2.0
Scarlet globe mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage

on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted August 17, 2006 by Montgomery Archaeological Consultants. A Paleontology survey was conducted and will be submitted August 3, 2006 by Dr. Wade Miller.

ADDITIONAL SURFACE STIPULATIONS:

No construction or drilling will be allowed during the Antelope kidding season of May 15th to June 20th unless clearance has been obtained by the BLM wildlife biologist.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

DRILLING OPERATIONS

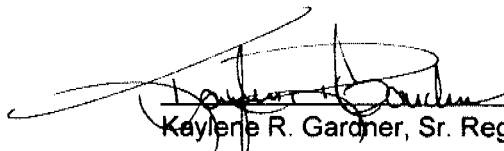
Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 29-30 well, located in NESE, of Section 30, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

October 2, 2006

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

Request for Exception to Buried Pipeline Requirement
HOSS 29-30
NESE, Sec. 30, T8S, R23E
U-61400

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

EOG RESOURCES, INC.

HOSS #29-30

LOCATED IN UTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

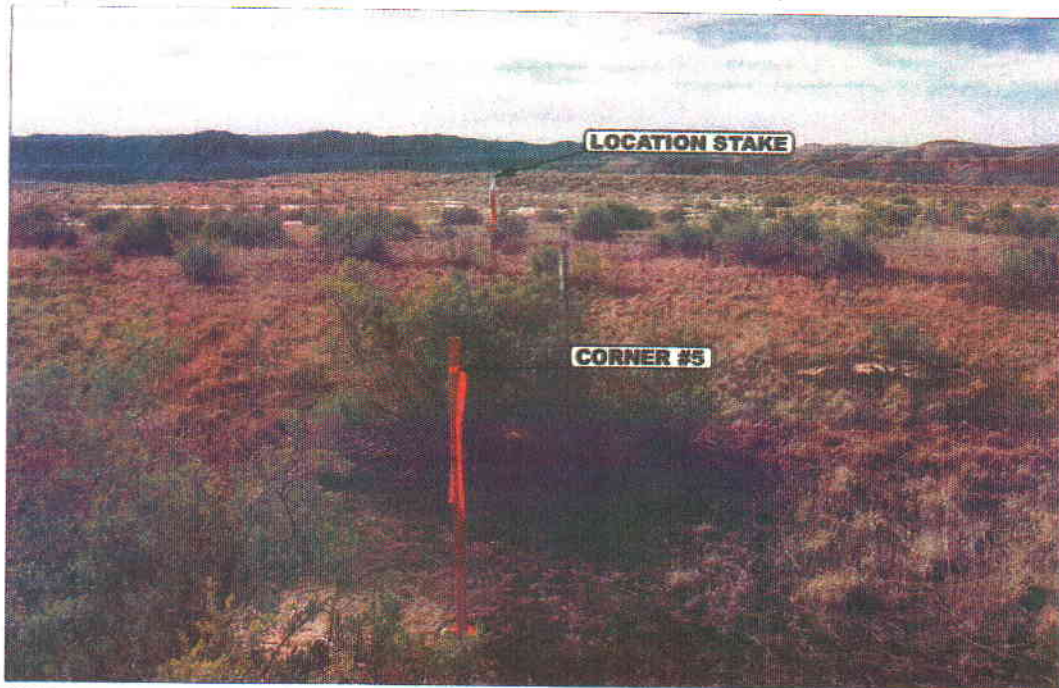


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

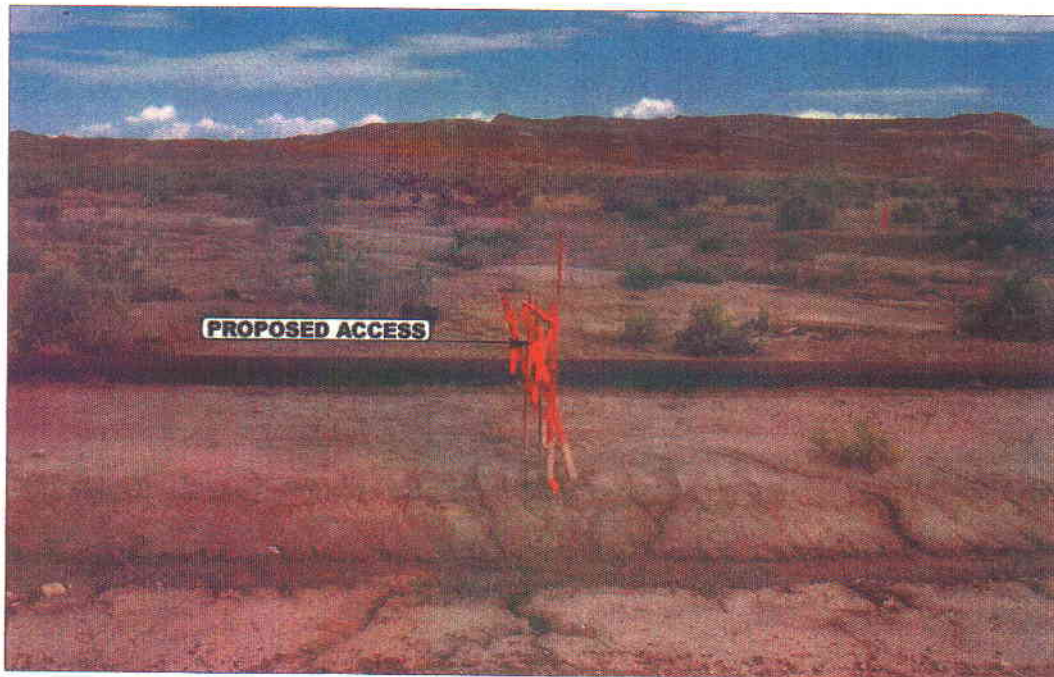


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 160' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.2 MILES.

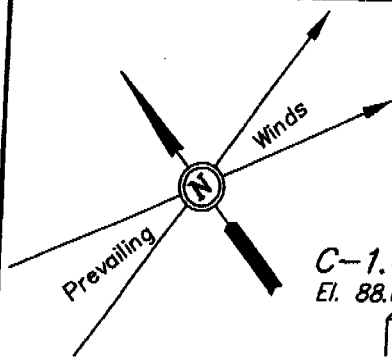
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #29-30

SECTION 30, T8S, R23E, S.L.B.&M.
2014' FSL 702' FEL

Existing 10" Pipeline



C-1.4'
El. 88.6'

C-0.3'
El. 87.5'

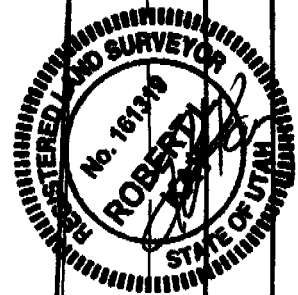
Approx.
Top of
Cut Slope

SCALE: 1" = 50'
DATE: 07-14-06
Drawn By: L.K.

Sta. 3+25

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



El. 87.9'
C-12.7'
(btm. pit)

Pit Topsoil

C-0.5'
El. 87.7'

C-0.2'
El. 87.4'

C-0.5'
El. 87.7'

Sta. 1+50

F-0.8'
El. 86.4'

Approx.
Toe of
Fill Slope

Sta. 0+00

F-1.0'
El. 86.2'

Proposed Access
Road

FIGURE #1

NOTES:

Elev. Ungraded Ground At Loc. Stake = 4887.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4887.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

HOSS #29-30

SECTION 30, T8S, R23E, S.L.B.&M.

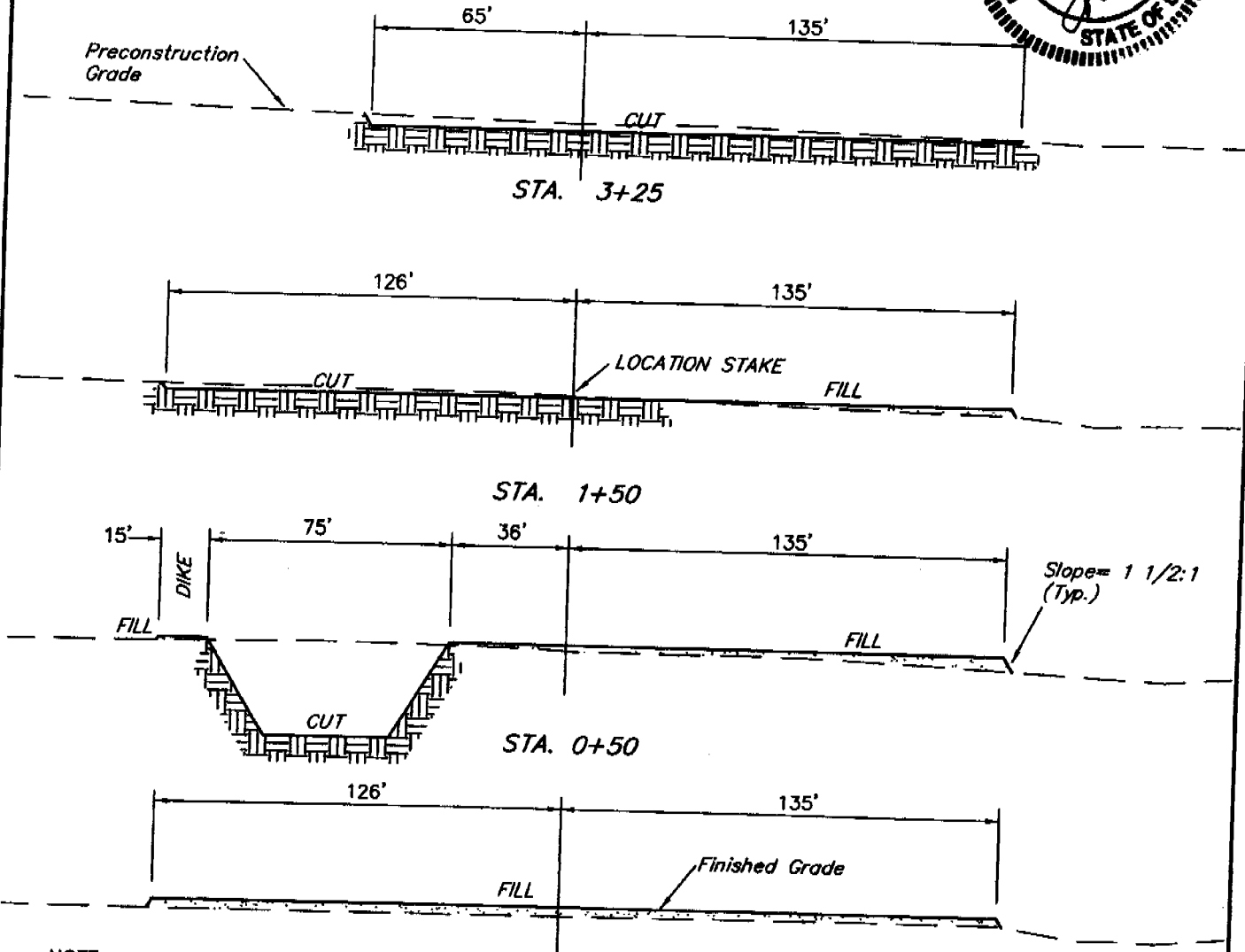
2014' FSL 702' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'

DATE: 07-14-06

Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

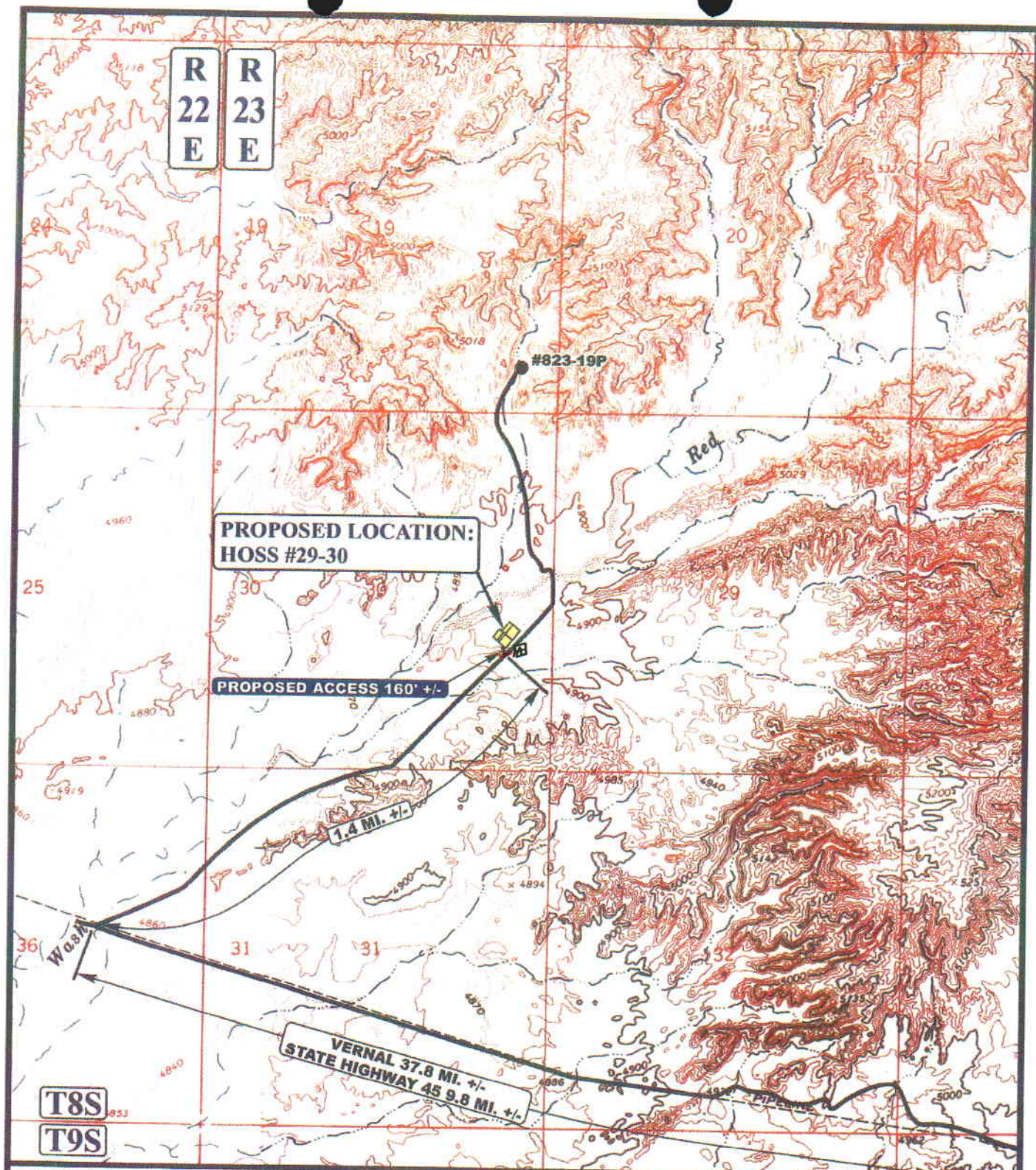
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,500 Cu. Yds.
Remaining Location = 3,380 Cu. Yds.
TOTAL CUT = 4,880 CU.YDS.
FILL = 1,720 CU.YDS.

EXCESS MATERIAL = 3,160 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,160 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

— EXISTING ROAD
 --- PROPOSED ACCESS ROAD
 A= 1-18" x 40' CMP

EOG RESOURCES, INC.

HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.
2014' FSL 702' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

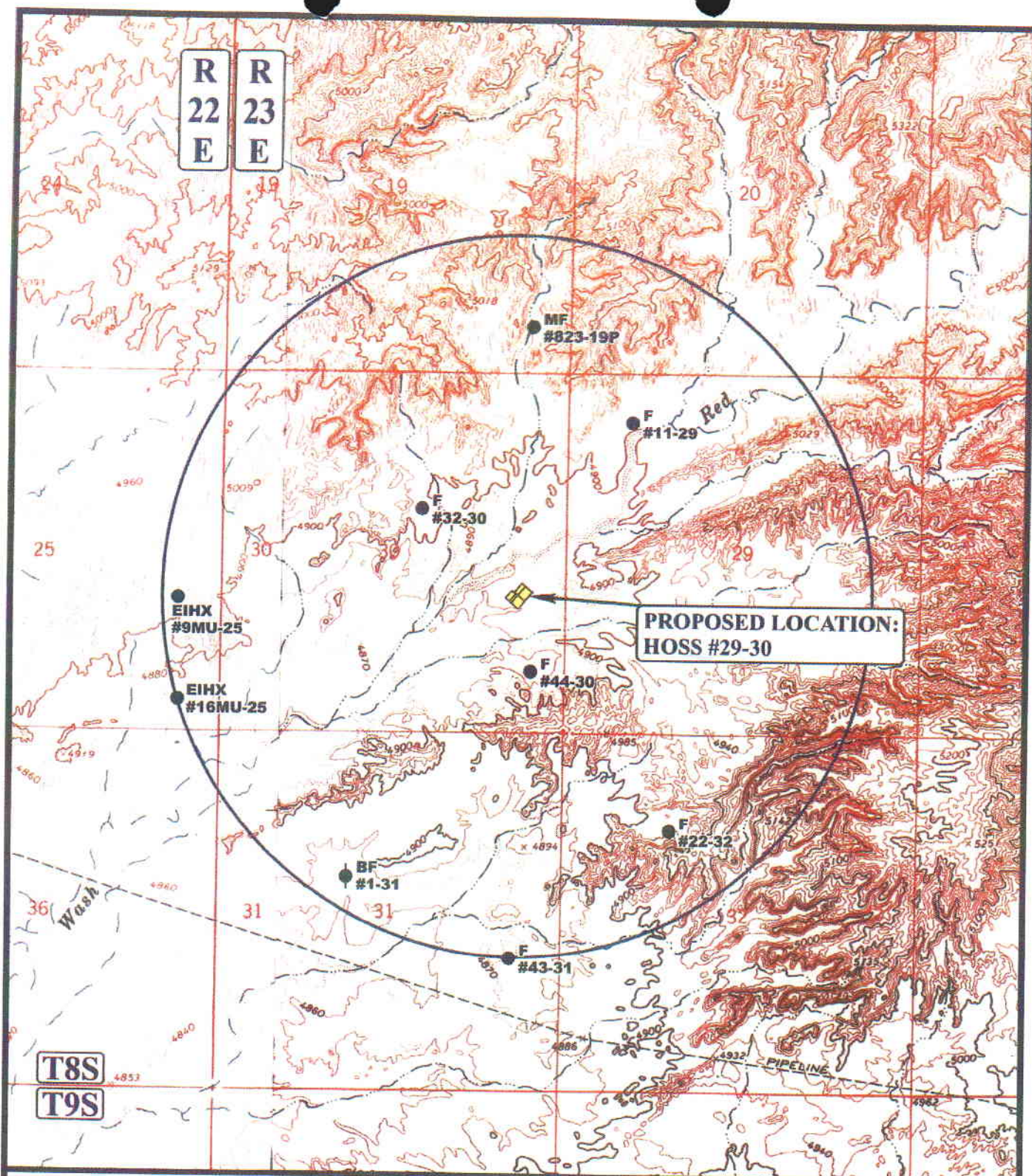


TOPOGRAPHIC
MAP

07 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

**HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.
2014' FSL 702' FEL**

**U
E
L
S**

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

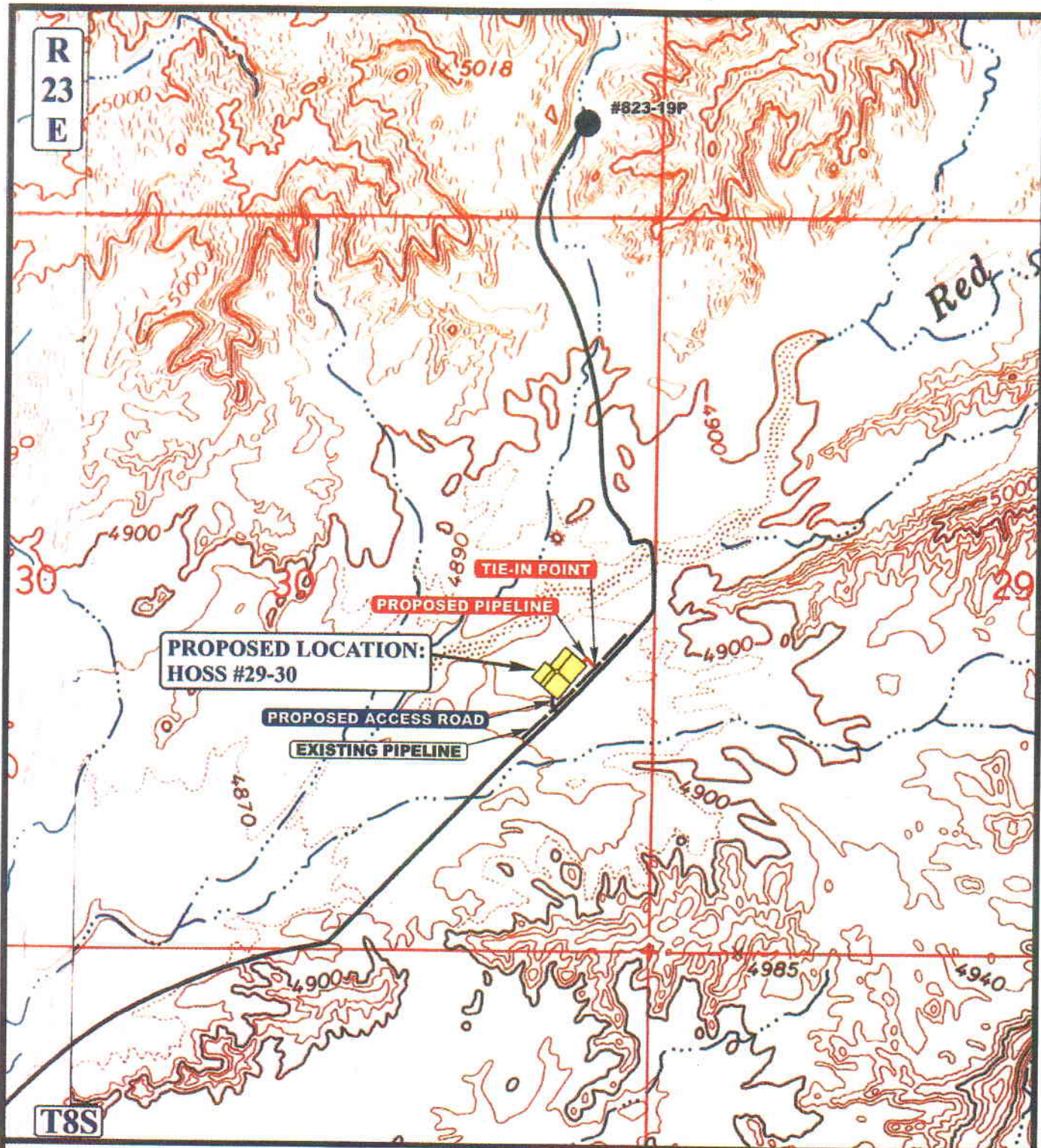


**TOPOGRAPHIC
MAP**

07 14 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

**C
TOPO**



APPROXIMATE TOTAL PIPELINE DISTANCE = 80' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.
2014' FSL 702' FEL

N



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 07 06
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/10/2006

API NO. ASSIGNED: 43-047-38704

WELL NAME: HOSS 29-30

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:

NESE 30 080S 230E

SURFACE: 2014 FSL 0702 FEL

BOTTOM: 2014 FSL 0702 FEL

COUNTY: Uintah

LATITUDE: 40.09204 LONGITUDE: -109.3623

UTM SURF EASTINGS: 639617 NORTHINGS: 4439047

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DKD	10/26/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU 61400

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(Wasatch/Mesa Verde)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

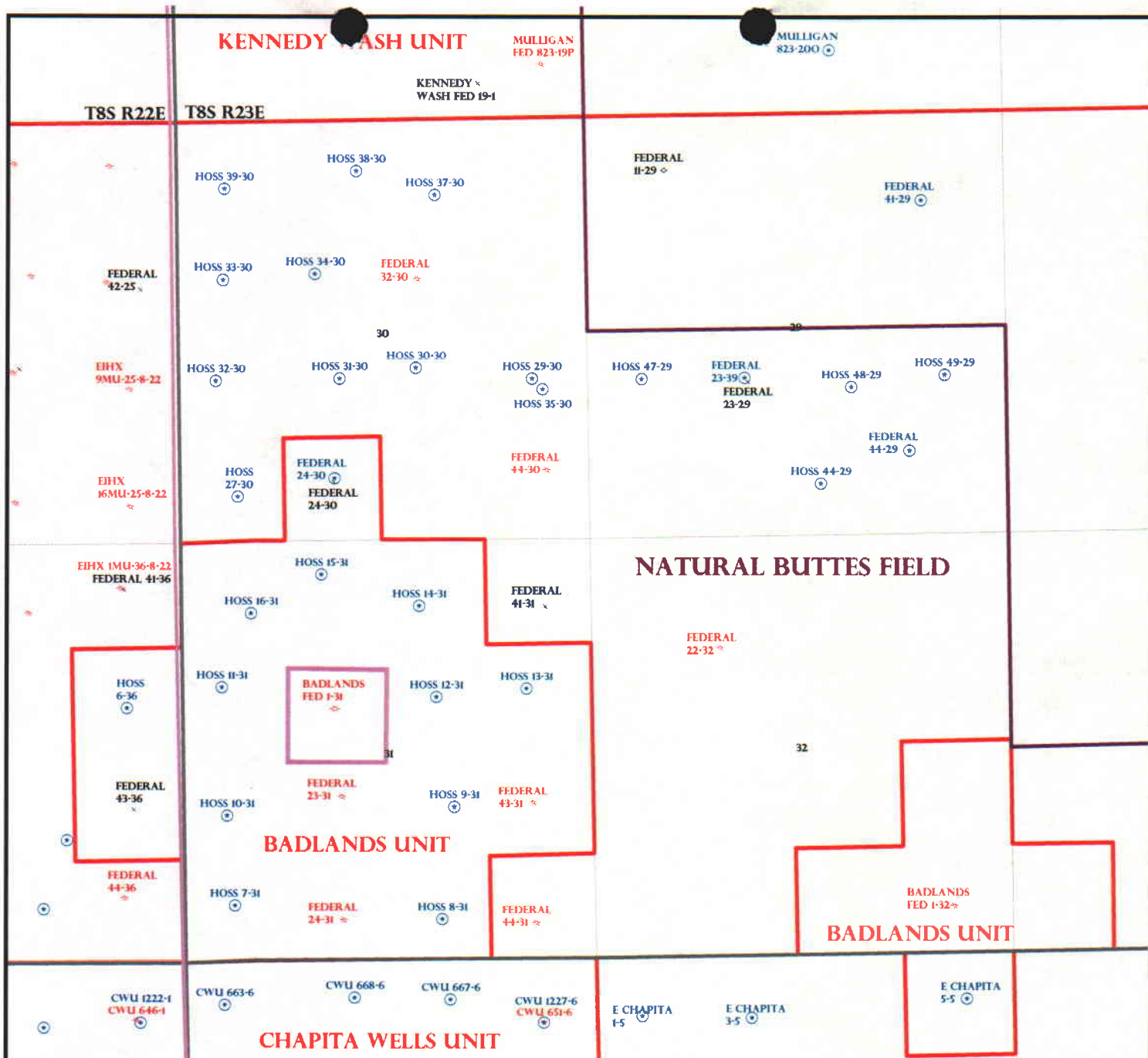
Siting: _____

___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approval
2- Spacing - Stir
3- Commingling



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 29,30,31 T.8S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

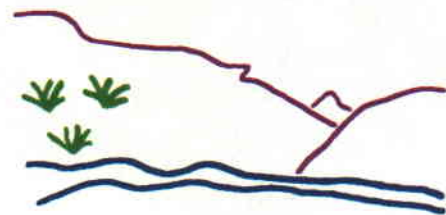
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-OCTOBER-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

October 26, 2006

EOG Resources Inc.
1060 East Highway 40
Vernal, UT 84078

Re: Hoss 29-30 Well, 2014' FSL, 702' FEL, NE SE, Sec. 30, T. 8 South,
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38704.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Hoss 29-30
API Number: 43-047-38704
Lease: UTU-61400

Location: NE SE Sec. 30 T. 8 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

RECEIVED

Form 3160-3
(February 2005)

OCT - 2 2006

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM VERNAL, UTAH


APPLICATION FOR PERMIT TO DRILL OR REENTER

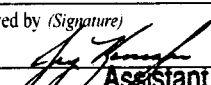
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU 61400
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. HOSS 29-30
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 2014 FSL 702 FEL NESE 40.092008 LAT 109.362897 LON At proposed prod. zone SAME		9. API Well No. 43-047-38704
10. Field and Pool, or Exploratory NATURAL BUTTES		11. Sec., T. R. M. or Blk. and Survey or Area SECTION 30, T8S, R23E S.L.B.&M
12. Distance in miles and direction from nearest town or post office* 39.2 MILES SOUTH OF VERNAL, UTAH		12. County or Parish UINTAH
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660 LEASE LINE 660 DRILLING LINE	16. No. of acres in lease 628	17. Spacing Unit dedicated to this well 40
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 10,000	20. BLM BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4887 GL	22. Approximate date work will start*	23. Estimated duration 45 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) KAYLENE R. GARDNER	Date 10/02/2006
Title SR. REGULATORY ASSISTANT		

Approved by (Signature) 	Name (Printed Typed) Terry Kewels	Date 1-29-2007
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

NOTICE OF APPROVAL

RECEIVED

FEB 02 2007

BUREAU OF OIL & GAS

003M1927A

NOS 712106



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Location: NESE, Sec 30, T8S, R23E
Well No: HOSS 29-30 Lease No: UTU-61400
API No: 43-047-38704 Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	435-781-4490	435-828-4470
Petroleum Engineer:	Michael Lee	435-781-4432	435-828-7875
Petroleum Engineer:	James Ashley	435-781-4470	435-828-7874
Petroleum Engineer:	Ryan Angus	435-781-4430	
Supervisory Petroleum Technician:	Jamie Sparger	435-781-4502	435-828-3913
NRS/Enviro Scientist:	Paul Buhler	435-781-4475	435-828-4029
NRS/Enviro Scientist:	Karl Wright	435-781-4484	
NRS/Enviro Scientist:	Holly Villa	435-781-4404	
NRS/Enviro Scientist:	Melissa Hawk	435-781-4476	435-828-7381
NRS/Enviro Scientist:	Chuck MacDonald	435-781-4441	
NRS/Enviro Scientist:	Jannice Cutler	435-781-3400	
NRS/Enviro Scientist:	Michael Cutler	435-781-3401	
NRS/Enviro Scientist:	Anna Figueroa	435-781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	435-781-3402	
NRS/Enviro Scientist:	Darren Williams	435-781-4447	
NRS/Enviro Scientist:	Nathan Packer	435-781-3405	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify NRS/Enviro Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify NRS/Enviro Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings
BOP & Related Equipment Tests (Notify Supervisory Petroleum Technician)	-	Twenty-Four (24) hours prior to initiating pressure tests
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- If paleontologic materials are uncovered during construction, the operator shall immediately stop work that might further disturb such materials and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation will be necessary for the discovered paleontologic material.
- The interim seed mix for this location shall be:

Crested wheatgrass	<i>Agropyron cristatum</i>	6 lbs. /acre
Needle and Threadgrass	<i>Stipa comata</i>	6 lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The final abandonment seed mix for this location shall be:

Fourwing saltbush	<i>Atriplex canescens</i>	3 lbs. /acre
Indian rice grass	<i>Stipa hymenoides</i>	2 lbs. /acre
Crested wheat grass	<i>Agropyron cristatum</i>	2 lbs. /acre
Needle and Thread grass	<i>Stipa comata</i>	2 lbs. /acre
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	1 lbs. /acre

 - All pounds are in pure live seed.
 - Reseeding may be required if first seeding is not successful.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.
- The lessee/operator is given notice that lands in the lease have been identified as containing crucial pronghorn (antelope) habitat. It is requested that the lessee/operator not initiate surface disturbing activities or drilling from May 15 through June 20. A survey may be conducted by a qualified biologist or a BLM representative during this timing period to determine if pronghorn are in the area.
- Keep fill out of drainage.

General Surface COA

Operator shall notify any active Gilsonite mining operation within 2 miles of the location 48 hours prior to any blasting during construction for this well.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and NOT by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in

accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, shall the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: HOSS 29-30

Api No: 43-047-38704 Lease Type: FEDERAL

Section 30 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 03/13/07

Time 10:00 AM

How DRY

Drilling will Commence: _____

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 03/13/07 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550
Address: 600 17th Street
city Denver
state CO zip 80202 Phone Number: (303) 262-2812

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36688	CHAPITA WELLS UNIT 1010-22		NWNE	22	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>KB</i>	99999	<i>13650</i>	3/9/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVRD</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38731	EAST CHAPITA 54-05		SWSW	5	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15985</i>	3/11/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVRD</i>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38704	HOSS 29-30		NESE	30	8S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
<i>A</i>	99999	<i>15986</i>	3/13/2007		<i>3/15/07</i>		
Comments: <i>PRRV=MVRD</i>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

Signature

Operations Clerk

Title

3/13/2007

Date

RECEIVED

MAR 14 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2,014' FSL & 702' FEL (NESE)
Sec. 30-T8S-R23E 40.092008 LAT 109.362897 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 29-30

9. API Well No.

43-047-38704

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 3/13/2007.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

03/13/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 14 2007

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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☐ Oil Well ☒ Gas Well ☐ Other

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EOG Resources, Inc.

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600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-262-2812

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**2,014' FSL & 702' FEL (NESE)
Sec. 30-T8S-R23E 40.092008 LAT 109.362897 LON**

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UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 29-30

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43-047-38704

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Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Utah County, Utah

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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Ace Disposal**
- 3. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature

Carrie MacDonald

Date

03/13/2007

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11. County or Parish, State
Uintah County, Utah

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change location layout
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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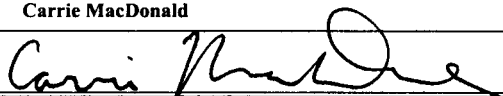
As per verbal approval with Paul Buhler, BLM, Vernal Field Office, EOG Resources, Inc. requests authorization to change the location layout, as per the attached revised plat, for the referenced well. The original location layout did not provide adequate surface disturbance to install rig anchors at distances as required by the manufacturer and API specifications.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Carrie MacDonald

Title **Operations Clerk**

Signature



Date

05/04/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED

(Instructions on page 2)

MAY 10 2007

DIV. OF OIL, GAS & MINING

EOG RESOURCES, INC.
HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.

PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 3.9 MILES TO THE JUNCTION OF STATE HIGHWAY 45; EXIT RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 24.1 MILES ON STATE HIGHWAY 45 TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 9.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 160' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 39.2 MILES.

R
22
E

T8S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

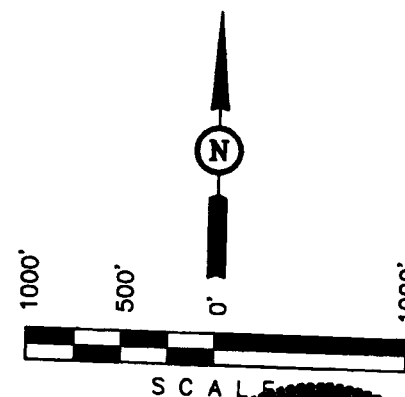
Well location, HOSS #29-30, located as shown in the NE 1/4 SE 1/4 of Section 30, T8S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

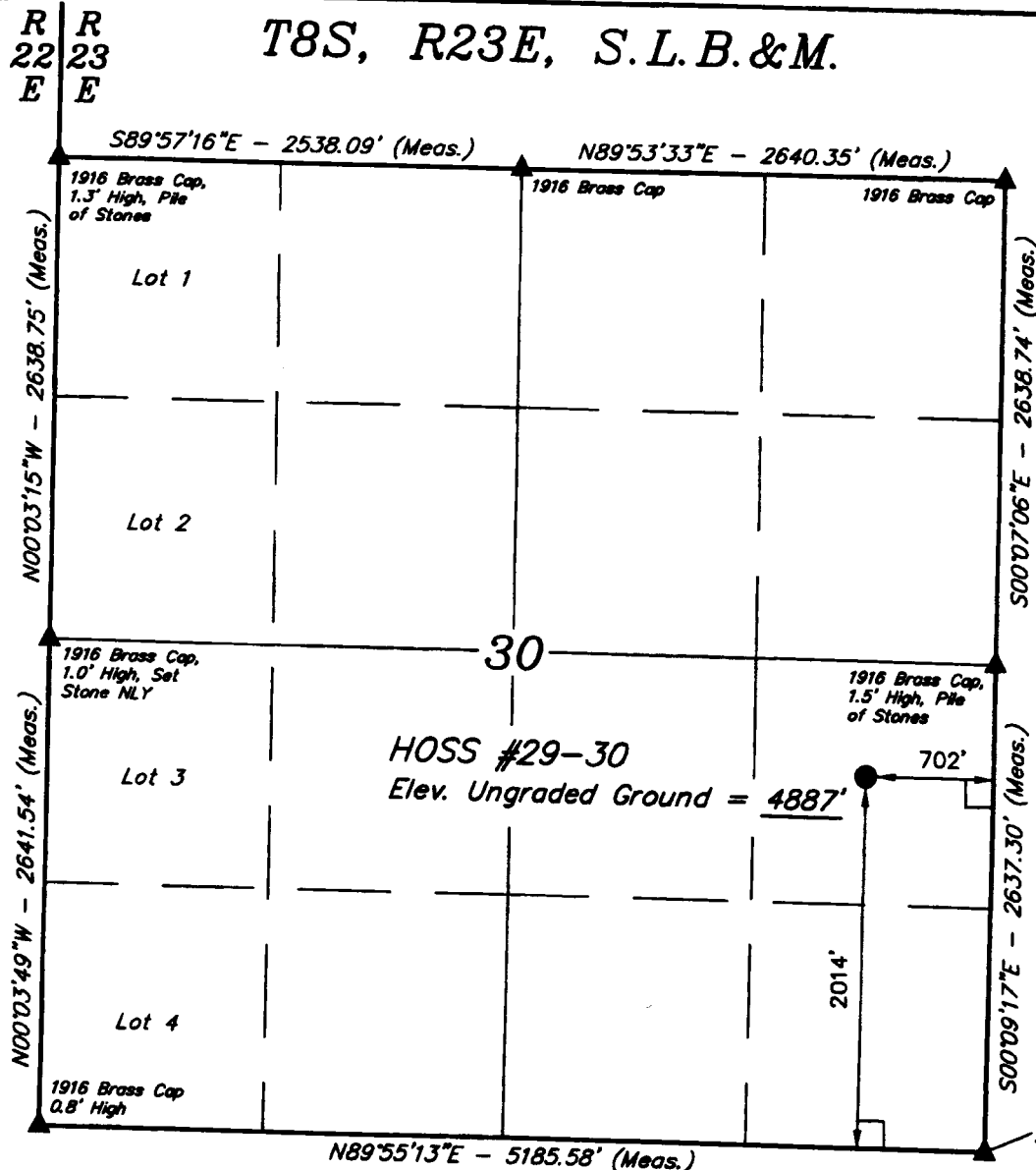
BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



THIS IS TO CERTIFY THAT THE ABOVE NOT RECORDED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°05'31.23" (40.092008)
 LONGITUDE = 109°21'46.43" (109.362897)
 (NAD 27)
 LATITUDE = 40°05'31.36" (40.092044)
 LONGITUDE = 109°21'43.98" (109.362217)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 07-07-06	DATE DRAWN: 07-14-06
PARTY B.H. T.A. L.K.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

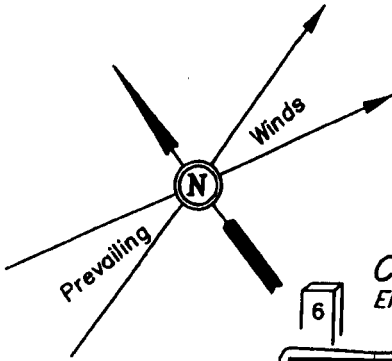
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #29-30

SECTION 30, T8S, R23E, S.L.B.&M.

2014' FSL 702' FEL



SCALE: 1" = 50'
DATE: 01-04-07
Drawn By: C.H.

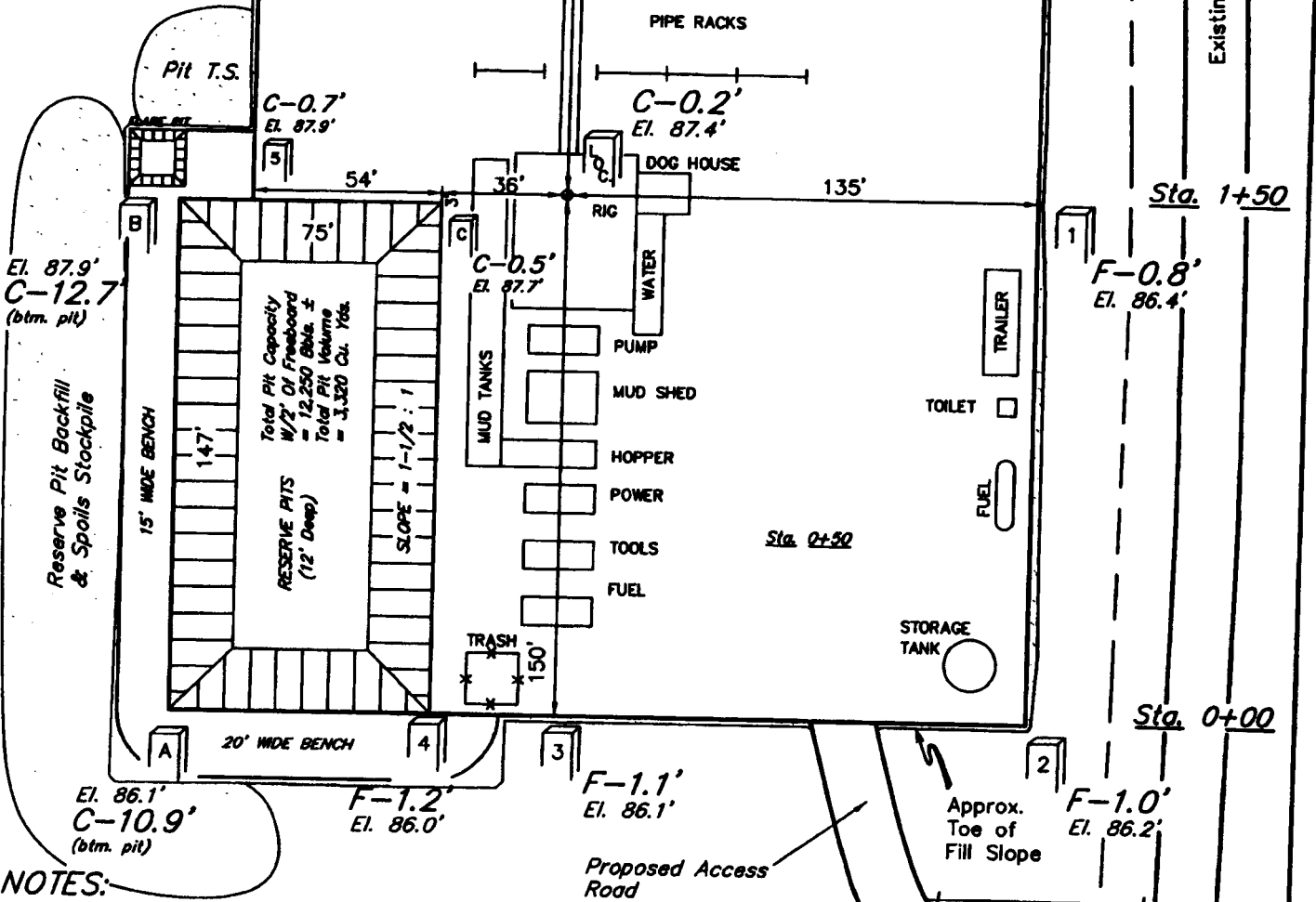
Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



Existing Road



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4887.4'

FINISHED GRADE ELEV. AT LOC. STAKE = 4887.2'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #1

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

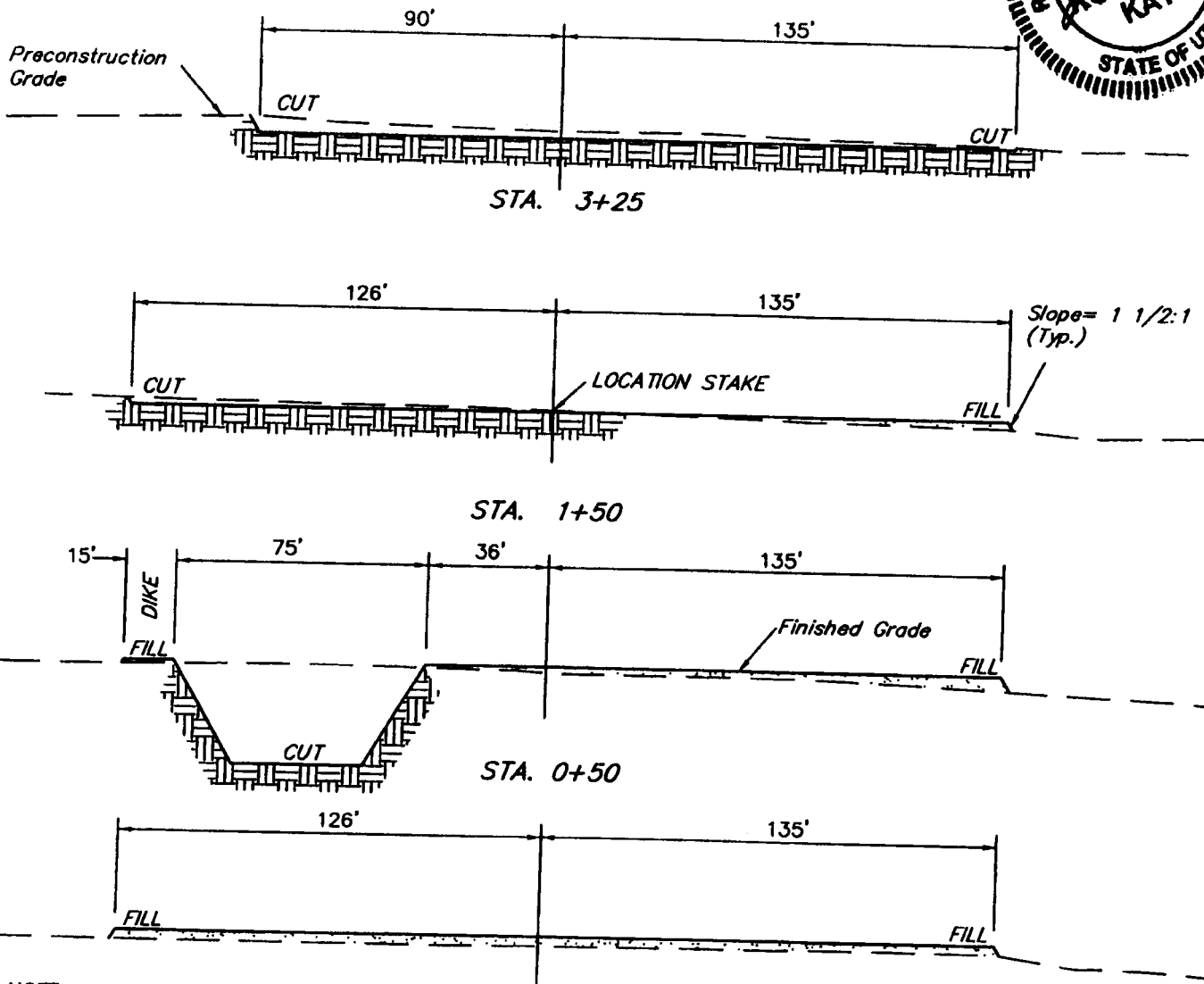
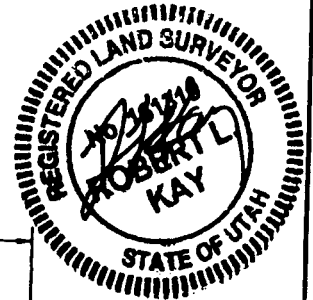
HOSS #29-30

SECTION 30, T8S, R23E, S.L.B.&M.

2014' FSL 702' FEL

FIGURE #2

1" = 20'
X-Section
Scale
1" = 50'
DATE: 01-04-07
Drawn By: C.H.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

STA. 0+00

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

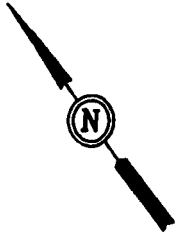
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,580 Cu. Yds.
Remaining Location = 3,440 Cu. Yds.

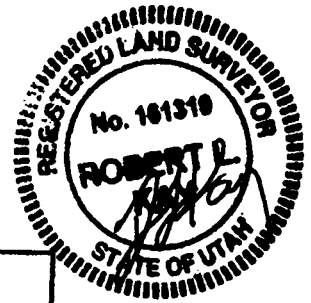
TOTAL CUT = 5,020 CU.YDS.
FILL = 1,780 CU.YDS.

EXCESS MATERIAL = 3,240 Cu. Yds.
Topsoil & Pit Backfill = 3,240 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

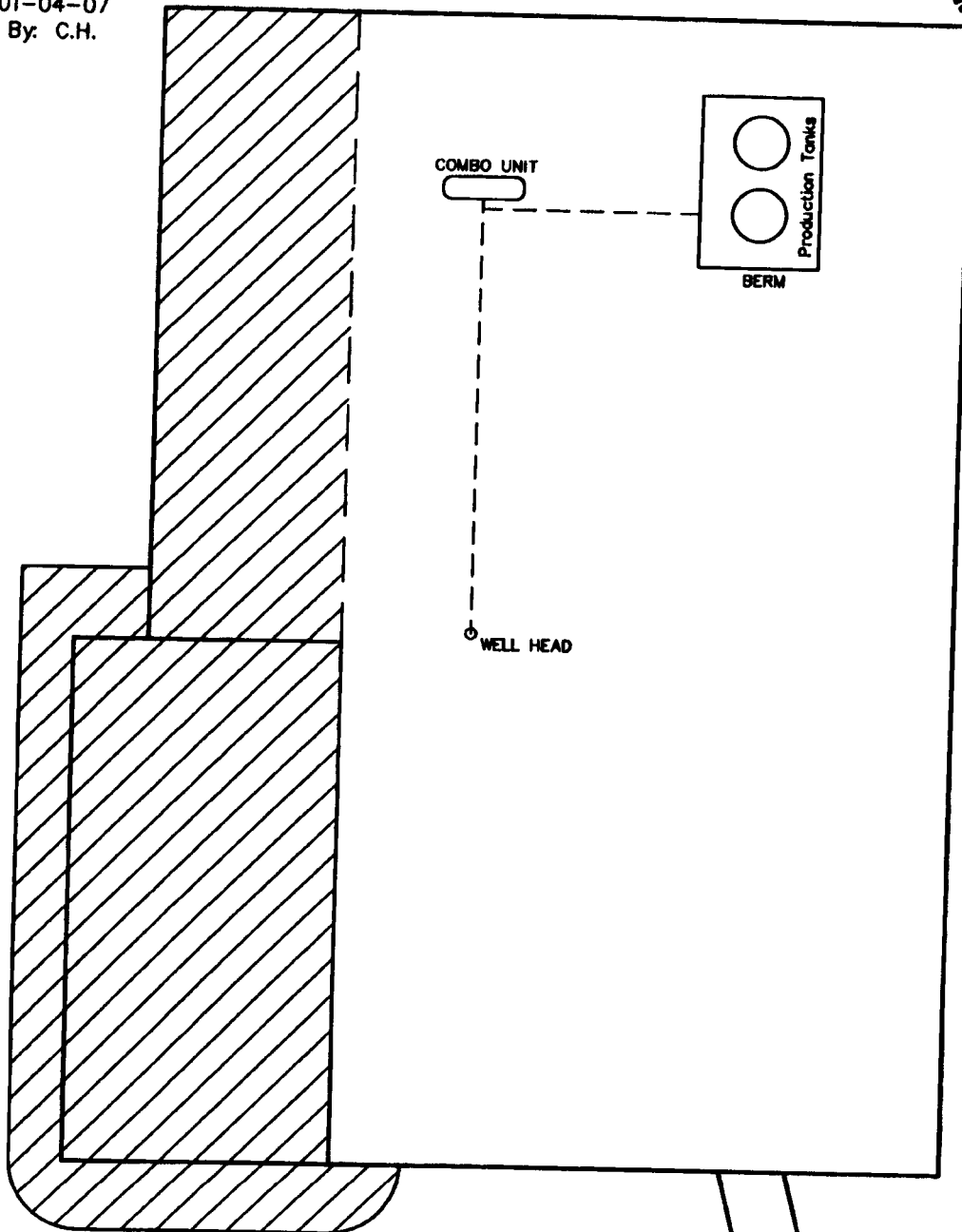
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017



EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
HOSS #29-30
SECTION 30, T8S, R23E, S.L.B.&M.
2014' FSL 702' FEL



SCALE: 1" = 50'
DATE: 01-04-07
Drawn By: C.H.



 RE-HABED AREA

Proposed Access
Road

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 769-1017

EOG RESOURCES, INC.

HOSS #29-30

LOCATED IN UINTAH COUNTY, UTAH
SECTION 30, T8S, R23E, S.L.B.&M.

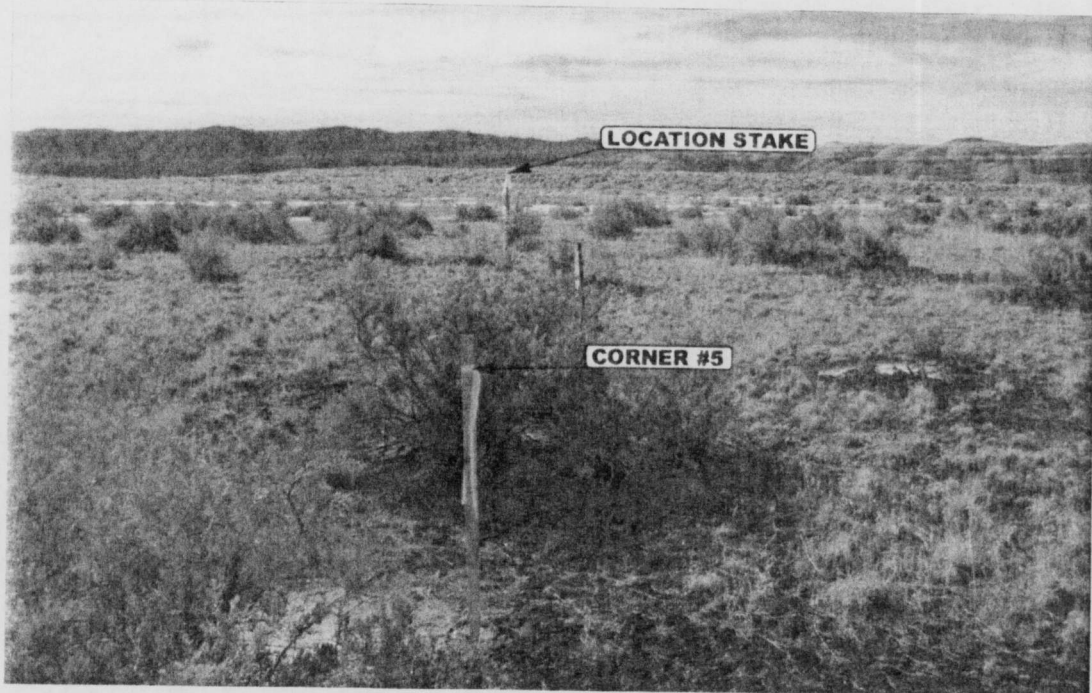


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

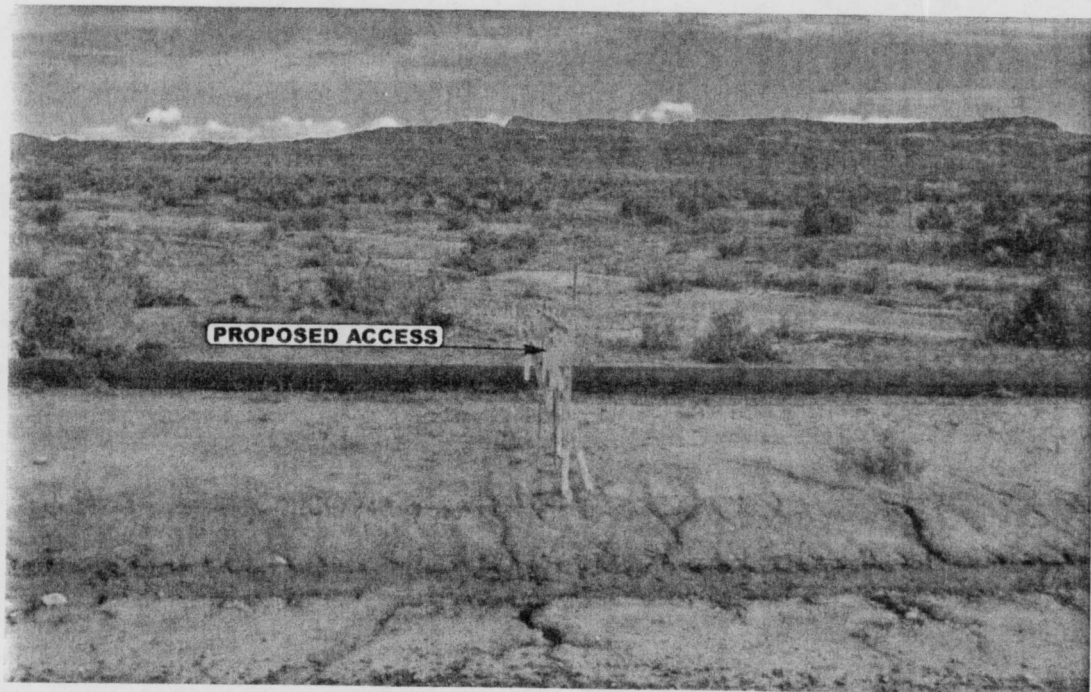


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHWESTERLY



UELS

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

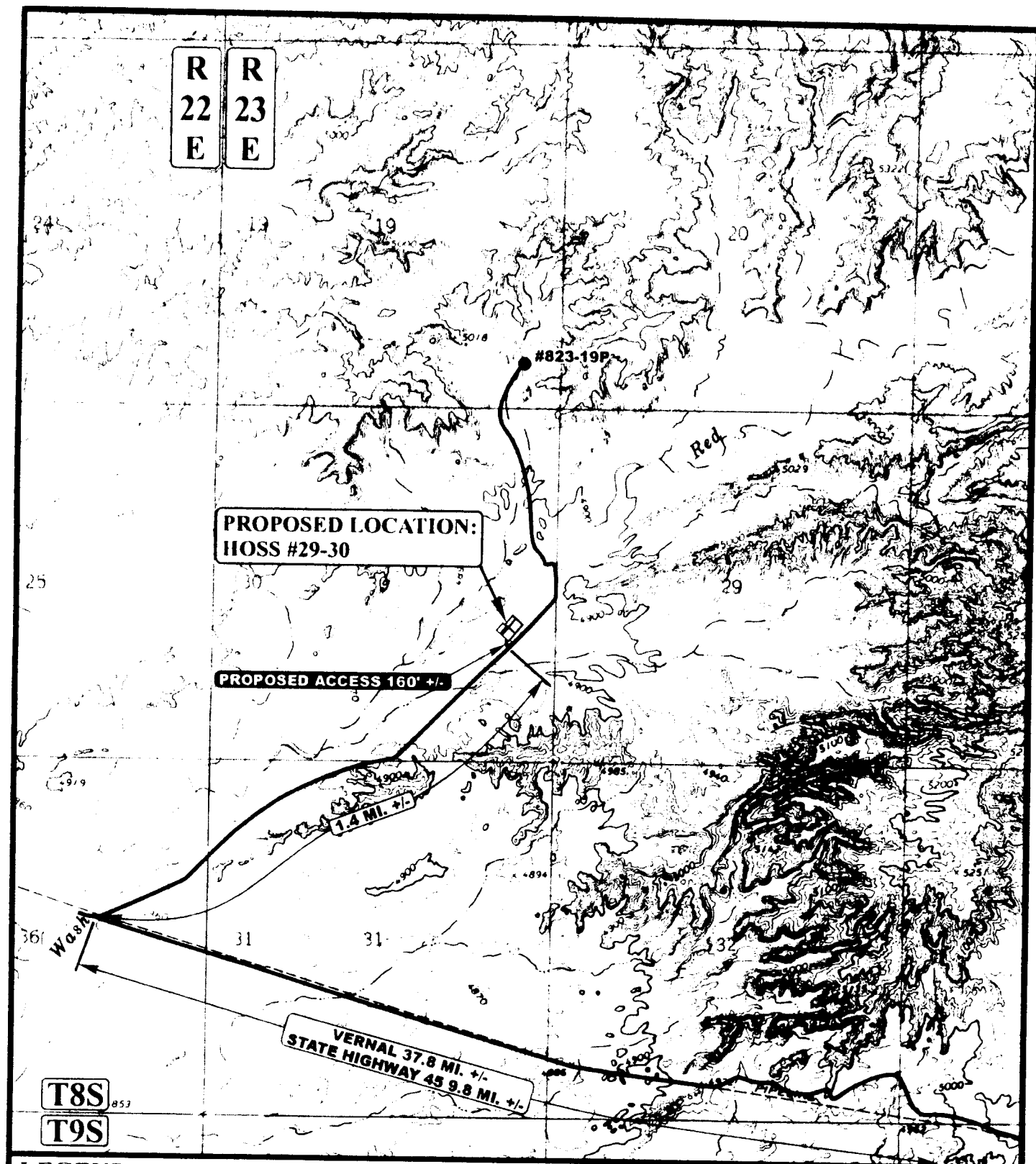
07 14 06
MONTH DAY YEAR

PHOTO

TAKEN BY: B.H.

DRAWN BY: C.P.

REVISED: 00-00-00



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD



Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

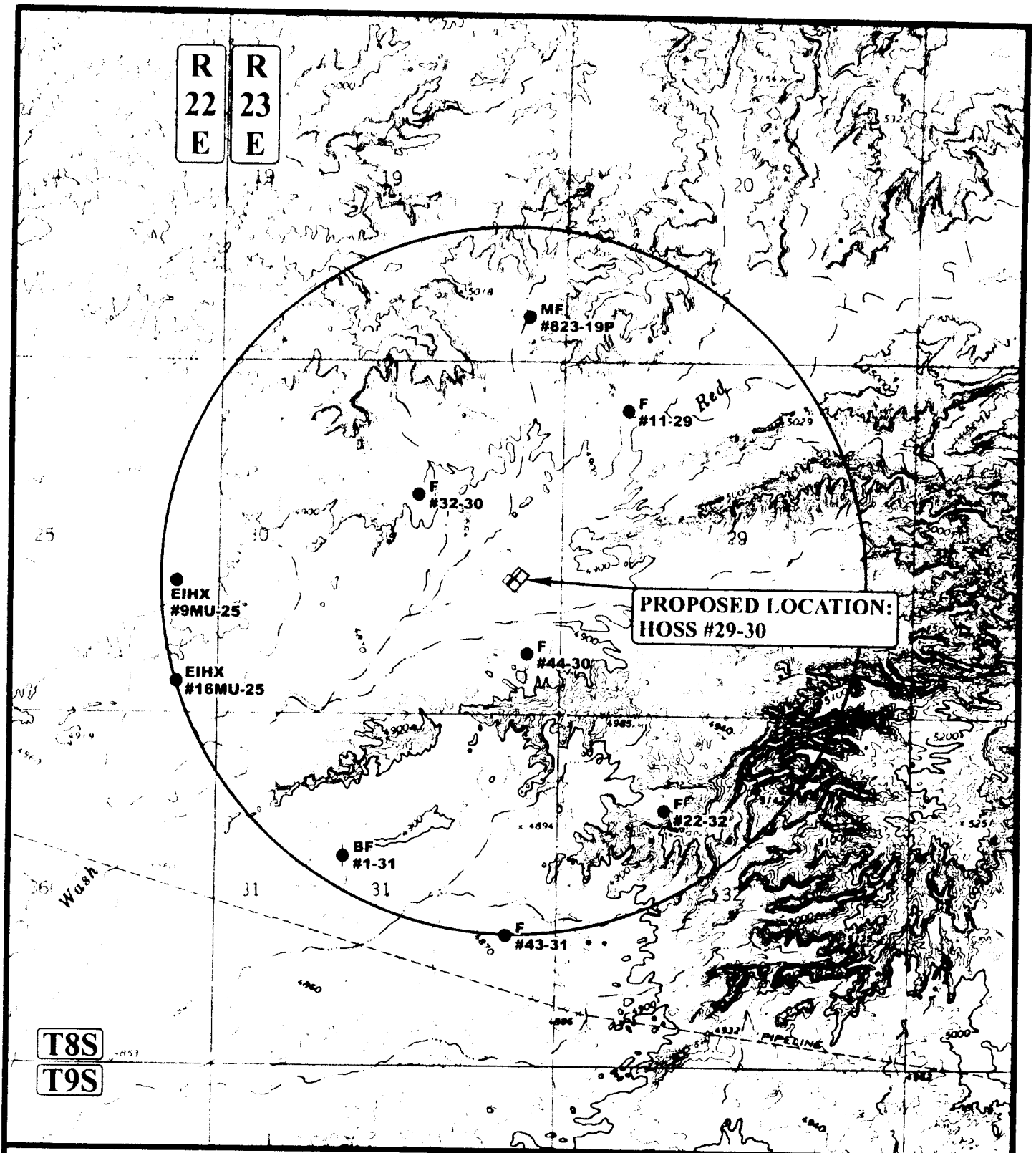
HOSS #29-30
 SECTION 30, T8S, R23E, S.L.B.&M.
 2014' FSL 702' FEL

TOPOGRAPHIC
 MAP

07	14	06
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: C.P. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ◆ SHUT IN WELLS | ● TEMPORARILY ABANDONED |



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

HOSS #29-30
 SECTION 30, T8S, R23E, S.1.B.&M.
 2014' FSL 702' FEL

TOPOGRAPHIC	07	14	06
MAP	MONTH	DAY	YEAR
SCALE: 1" = 2000'	DRAWN BY: C.P.		REVISED: 00-00-00



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2014' FSL & 702' FEL (NESE)
Sec. 30-T8S-R23E 40.092008 LAT 109.362897 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or C/A Agreement, Name and/or No.

8. Well Name and No.

Hoss 29-30

9. API Well No.

43-047-38704

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/5/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Date

06/08/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
JUN 11 2007

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 06-08-2007

Well Name	HOSS 029-30	Well Type	DEVG	Division	DENVER
Field	PONDEROSA	API #	43-047-38704	Well Class	ISA
County, State	UINTAH, UT	Spud Date	04-15-2007	Class Date	06-05-2007
Tax Credit	N	TVD / MD	10,000/ 10,000	Property #	059925
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,986/ 9,986
KB / GL Elev	4,907/ 4,887				
Location	Section 30, T8S, R23E, NESE, 2014 FSL & 702 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	67.0

AFE No	304288	AFE Total	2,269,300	DHC / CWC	1,078,900/ 1,190,400
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Rig Contr	BASIC	Rig Name	BASIC #31	Start Date	10-18-2006	Release Date	05-02-2007
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10-18-2006	Reported By	SHARON WHITLOCK
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
-----------	---	------------	---	-----------------	---	-------------	---	-----------	-----	-------------	-----

Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
			2014' FSL & 702' FEL (NE/SE)
			SECTION 30, T8S, R23E
			UINTAH COUNTY, UTAH

LAT 40.092044, LONG 109.362217 (NAD 27)

RIG: BASIC #31

OBJECTIVE: 10000' TD, MESAVERDE

DW/GAS

PONDEROSA PROSPECT

DD&A:

FIELD

LEASE: UTU- 61400

ELEVATION: 4887.4' NAT GL, 4887.2' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 4887'), 4907' KB (20')

EOG WI 100 %, NRI 67 %

02-23-2007	Reported By	TERRY CSERE
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Daily Costs: Drilling	\$38,000	Completion	\$0	Daily Total	\$38,000
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Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED.

02-26-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD- TOO WET.

02-27-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD- TOO WET.

02-28-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ON HOLD- TOO WET.

03-01-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILDING LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CONSTRUCTION ON HOLD, TOO WET.

03-02-2007 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
-----------------------------	-----	-------------------	-----	--------------------	-----

Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	CONSTRUCTION ON HOLD, TOO WET.								
03-05-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION STARTING TODAY.								
03-06-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 20% COMPLETE.								
03-07-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 50% COMPLETE.								
03-08-2007		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$38,000		Completion		\$0		Well Total		\$38,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 75% COMPLETE.								
03-09-2007		Reported By		BRYON TOLMAN							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	

Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				0.0	Visc
					0.0
Perf :				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

03-12-2007 Reported By BRYON TOLMAN

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				0.0	Visc
					0.0
Perf :				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 80% COMPLETE.

03-13-2007 Reported By TERRY CSERE/KAYLENE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				0.0	Visc
					0.0
Perf :				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION - WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT. CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 3/13/2007 @ 10:00 AM. SET 40' OF 14" CONDUCTOR, CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 3/13/2007 @ 8:45 AM.

03-14-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				0.0	Visc
					0.0
Perf :				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT.

03-15-2007 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$38,000	Completion	\$0	Well Total	\$38,000
MD	0	TVD	0	Progress	0
Formation :	PBTD : 0.0		Days	0	MW
				0.0	Visc
					0.0
Perf :				PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

03-31-2007 Reported By JERRY BARNES

Daily Costs: Drilling	\$226,812	Completion	\$0	Daily Total	\$226,812
Cum Costs: Drilling	\$264,812	Completion	\$0	Well Total	\$264,812
MD	2,532	TVD	2,532	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 3/17/2007. DRILLED 12-1/4" HOLE TO 2610' GL. ENCOUNTERED WATER @ 70'. CEMENTED WATER OFF. ENCOUNTERED MORE WATER @ 1750'. RAN 58 JTS (2512.71') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH DAVIS/LYNCH GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2532' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 185 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 240 SX (163.2 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CF/SX.

TAILED IN W/ 200 SX (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 W/YIELD OF 1.15 CF/SX. DISPLACED CEMENT W/ 190.7 BBLs FRESH WATER. BUMPED PLUG W/ 960# @ 10:54 AM, 3/26/2007. CHECKED FLOAT. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 1 BBL INTO LEAD CEMENT. CIRCULATED 5.7 BBLs LEAD CEMENT TO PIT. CEMENT FELL BACK, FAST, AT SURFACE WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 150 SX (30.7 BBLs) OF PREMIUM CEMENT W/ 2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. NO LEAD TO SURFACE. WOC 2 HRS.

TOP JOB # 2: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED BUT FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB # 3: MIXED & PUMPED 50 SX (10.2 BBLs) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2405', 3/4 DEG. TAGGED @ 2421'.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 3/18/2007 @ 12:50 PM.

04-11-2007	Reported By	ROBERT DYSART			
Daily Costs: Drilling	\$3,010	Completion	\$0	Daily Total	\$3,010
Cum Costs: Drilling	\$267,822	Completion	\$0	Well Total	\$267,822
MD	2,532	TVD	2,532	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RIG MOVE

Start	End	Hrs	Activity Description
06:00	18:00	12.0	HOLD TAILGATE SAFETY MTG. RIG DOWN FOR MOVE TO HOSS 29-30.

RIGDOWN 90%
 RIGMOVE 5%
 NO ACCIDENTS, FULL CREWS
 FUEL 4600, USED 600

18:00 06:00 12.0 WAIT ON DAYLIGHTS

04-12-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$4,687	Completion	\$0	Daily Total	\$4,687
Cum Costs: Drilling	\$272,509	Completion	\$0	Well Total	\$272,509

MD	2,532	TVD	2,532	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	RURT, MOVED OFF THE HOSS 16-31 OT THE HOSS 29-30, TRUCKS RELEASED @ 18:00 HRS. 4/11/2007, RIG IS 100% SET IN.
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NO ACCIDENTS.
 SAFETY MEETING WITH RIG CREWS AND RIG MOVER ON MOVING RIG AND WEARING ALL PPE.
 RIG MOVE DISTANCE 1.0 MILE.
 12 MEN 144 MAN HRS.

18:00 06:00 12.0 SHUT DOWN FOR NITE.

04-13-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$42,872	Completion	\$0	Daily Total	\$42,872
Cum Costs: Drilling	\$315,381	Completion	\$0	Well Total	\$315,381

MD	2,532	TVD	2,532	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RURT

Start	End	Hrs	Activity Description
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06:00	18:00	12.0	RURT, FINISH RIGGING IN THE BACK YARD, WORFK ON MUD PITS, INSTALL NEW CHAIN BOX.
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NO ACCIDENTS.
 SAFETY MEETING: ON 100% TIE OFF WHILE WORKING 6' OR MORE ABOVE GROUND.
 12 MEN 144 MAN HRS.

CONTACTED JAMIE SPARGER VERNAL/BLM 17:00 HRS. 4/12/2007 ON B.O.P. TEST @ 07:00 HRS. 4/14/2007.

04-14-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$6,531	Completion	\$0	Daily Total	\$6,531
Cum Costs: Drilling	\$321,912	Completion	\$0	Well Total	\$321,912

MD	2,532	TVD	2,532	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: N/U B.O.P

Start	End	Hrs	Activity Description
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06:00	04:00	22.0	RURT, RAISE DERRICK AND WORK ON MUD PITS.
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04:00	06:00	2.0	*****rig on daywork 04:00 on 04/14/2007*****
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NU BOP, CHOKE MANIFOLD, ROTATING HEAD, GAS BUSTER AND FLOWLINE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WATCHING PINCH POINTS WHILE N/U BOP.

04-15-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$38,411	Completion	\$0	Daily Total	\$38,411
Cum Costs: Drilling	\$360,323	Completion	\$0	Well Total	\$360,323
MD	2,532	TVD	2,532	Progress	0
		Days	0	MW	0.0
				Visc	0.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: P/U B.H.A. & D.P.

Start	End	Hrs	Activity Description
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06:00	12:00	6.0	FINISHED N/U B.O.P., CHOKE MANIFOLD, ROTATING HEAD, GAS BUSTER, FLOWLINE, P/U SWIVEL AND KELLY.
12:00	13:30	1.5	SLIP & CUT 125' DRILL LINE.
13:30	19:30	6.0	TEST PIPE RAMS, BLIND RAMS, CHOKE MANIFOLD AND ALL FLOOR VALVES 250 PSI LOW FOR 5 MINS AND 5,000 PSI HIGH FOR 10 MINS, ANNULAR 250 PSI LOW FOR 5 MINS AND 1,500 PSI HIGH FOR 10 MINS, CASING 1,500 PSI FOR 30 MINS.
19:30	20:00	0.5	INSTALL WEAR BUSHING.
20:00	22:30	2.5	R/U CHOKE LINES AND CHANGE OUT #2 AIR HOIST LINE.
22:30	02:30	4.0	HELD SAFETY MEETING WITH RIG CREW AND CALIBER, RIG UP L/D MACHINE, COULD NOT GET JACKS TO WORK, RIG DOWN CALIBER L/D MACHINE AND RELEASED THEM.
02:30	06:00	3.5	P/U B.H.A. AND DRILL PIPE WITH RIG AIR HOIST.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: TESTING B.O.P. & P/U B.H.A. AND DRILL PIPE.

FUEL ON HAND 4499 GALS USED 167 GALS.

04-16-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$28,459	Completion	\$0	Daily Total	\$28,459
Cum Costs: Drilling	\$388,782	Completion	\$0	Well Total	\$388,782
MD	3,036	TVD	3,036	Progress	504
		Days	1	MW	8.6
				Visc	28.0
Formation :		PBTD :	0.0	Perf :	
				PKR Depth :	0.0

Activity at Report Time: RIG REPAIR, RU MANUAL TONGS

Start	End	Hrs	Activity Description
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06:00	09:30	3.5	FINISH PU B.H.A., 38 JOINTS OF DRILL PIPE TAG UP @ 2,438'.
09:30	10:00	0.5	INSTALL ROTATING RUBBER AND DRIVER BUSHING.
10:00	11:00	1.0	BLEED AIR OFF PUMPS AND BREAK CIRCULATION.
11:00	15:00	4.0	DRILL CEMENT/FLOAT EQUIP. F/ 2,438' - 2,532', FELL OUT OF CEMENT @ 2,540' DRILL TO 2,544' TO PERFORM FIT.

15:00 15:30 0.5 CIRCULATE BOTTOMS UP, SPOT HI VIS, LCM SWEEP ON BOTTOM, PERFORM FIT @ SHOE DEPTH OF 2,532' WITH 8.6 PPG TEST FLUID 250 PSI EMW 10.49 PPG.

15:30 17:00 1.5 DRILLED F/2,544' - 2,630' (86' @ 57.3 FPH), ROT. @ 30-50 RPM, W.O.B. @ 6K - 15K, GPM 420, MUD MOTOR SPEED 67, MUD WT. 8.6, VIS 28, NO FLARE.

17:00 18:00 1.0 CIRCULATE AND SURVEY DEPTH @ 2,554' 2.0 DEGREES.

18:00 05:30 11.5 DRILLED F/2,630' - 3,036' (406' @ 35.3 FPH), ROT. @ 30-50 RPM, W.O.B. @ 6K - 15K, GPM 420, MUD MOTOR SPEED 67, MUD WT. 8.4, VIS 30, NO FLARE.

05:30 06:00 0.5 RIG REPAIR, POWER TONGS QUIT WORKING, R/U MANUAL TONGS.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: P/U PIPE IN V-DOOR & MAKING CONN.WITH NEW MEMBER ON CREW..

FUEL ON HAND 3916 GALS USED 583 GALS.

LITHOLOGY: 60% SANDSTONE, 30% SHALE, 10% LIMESTONE, BG GAS 114 - 416 UNITS, CONN GAS 320 - 458 UNITS, DOWN TIME GAS 356 - 2972 UNITS, HIGH FORMATION GAS 998 UNITS @ 2,755'

FORMATION TOPS: GREEN RIVER @ 2,203'.

06:00 18.0 SPUD 7 7/8" HOLE @ 15:30 HRS, 4/15/2007.

04-17-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$28,548	Completion	\$0	Daily Total	\$28,548
Cum Costs: Drilling	\$417,330	Completion	\$0	Well Total	\$417,330
MD	4.100	TVD	4.100	Progress	1.064
Days	2	MW	8.6	Visc	28.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILLED F/3,036' - 3,522' (486' @ 42.2 FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K - 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1050 PSI, MUD WT. 8.7, VIS 31, NO FLARE.
17:30	18:00	0.5	RIG SERVICE, GREASE BLOCKS, CHECK OIL IN MUD PUMP, ROTARY TABLE AND SWIVEL, FUNCTION TEST PIPE RAMS.
18:00	19:30	1.5	DRILLED F/3,522' - 3,617' (95' @ 63.3 FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K - 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1050 PSI MUD WT. 8.7, VIS 31, NO FLARE.
19:30	20:00	0.5	SURVEY DEPTH @ 3,540' MISS RUN.
20:00	22:30	2.5	DRILLED F/3,617' - 3,714' (97' @ 38.8 FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K - 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1050 PSI MUD WT. 8.7, VIS 31, NO FLARE.
22:30	23:00	0.5	SURVEY DEPTH @ 3,649' 1.75 DEGREES.
23:00	06:00	7.0	DRILLED F/3,714' - 4,100' (386' @ 55.1 FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K - 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1050 PSI MUD WT. 8.7, VIS 31, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: HOUSE KEEPING AROUND THE RIG.

FUEL ON HAND 2666 GALS USED 1260 GALS.

HEDL B.O.P. DRILL MORNING TOUR 1:00 MIN RESPONSE.

LITHOLOGY: 20% SANDSTONE, 50% SHALE, 30% LIMESTONE, BG GAS 130 – 408 UNITS, CONN GAS 315 – 488 UNITS, DOWN TIME GAS 3792 – 29723713 UNITS, HIGH FORMATION GAS 4470 UNITS @ 3156'

FORMATION TOPS: GREEN RIVER @ 2,203'.

04-18-2007 Reported By BRIAN DUTTON

Daily Costs: Drilling	\$34,893	Completion	\$0	Daily Total	\$34,893
Cum Costs: Drilling	\$452,224	Completion	\$0	Well Total	\$452,224
MD	5,110	TVD	5,110	Progress	1,010
Days	3	MW	8.6	Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	
Activity at Report Time: DRILLING					

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILLED F/4,100' – 4,410' (310' @ 47.6' FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K – 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1370 PSI MUD WT. 8.7, VIS 33, NO FLARE.
12:30	13:00	0.5	RIG SERVICE, GREASE BLOCKS, CHECK OIL IN MUD PUMP, ROTARY TABLE AND SWIVEL, FUNCTION TEST ANNULAR.
13:00	02:00	13.0	DRILLED F/4,410' – 5,013' (603' @ 46.3' FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K – 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1500 PSI MUD WT. 8.8, VIS 35, NO FLARE.
02:00	02:30	0.5	SURVEY DEPTH @ 4,942' MISS RUN.
02:30	03:30	1.0	DRILLED F/5,013' – 5,045' (603' @ 32.0' FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K – 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1500 PSI MUD WT. 8.8, VIS 35, NO FLARE.
03:30	04:00	0.5	SURVEY DEPTH @ 4,974' 1.75 DEGREES.
04:00	06:00	2.0	DRILLED F/5,045' – 5,110' (65' @ 32.5' FPH), ROT. @ 30-50 RPM, W.O.B. @ 10K – 20K, GPM 420, MUD MOTOR SPEED 67, SPP 1600 PSI MUD WT. 8.8 PPG, VIS 35, NO FLARE.

NO ACCIDENTS.

FULL CREWS.

SAFETY MEETING: WATCHING PINCH POINTS WHILE MAKING CONN WITH IRON ROUGHNECK.

FUEL ON HAND 5999 GALS USED 1083 GALS.

HELD B.O.P. DRILL DAY LIGHT TOUR 1:00 MIN RESPONSE.

LITHOLOGY: 10% SANDSTONE, 70% SHALE, 20% LIMESTONE, BG GAS 83 – 152 UNITS, CONN GAS 216 – 399 UNITS, HIGH FORMATION GAS 1285 UNITS @ 4083'

FORMATION TOPS: GREEN RIVER @ 2,203'.

04-19-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$36,173	Completion	\$0	Daily Total	\$36,173
Cum Costs: Drilling	\$488,397	Completion	\$0	Well Total	\$488,397
MD	5,436	TVD	5,436	Progress	326
Days	4	MW	9.0	Visc	35.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: TIH W/NEW BIT

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 5110 TO 5394 = 284 @ 29.89 FPH WTOB 15-20 RPM 50-65 GPM 420 MMRPM 68 PSI 1550 MDWT 9.2 VIS 34
15:30	16:00	0.5	LUBRICATE RIG , FUNCTION TEST ANNULAR
16:00	18:00	2.0	DRILL 5394 TO 5436 = 42 @ 21 FPH WTOB 15-20 RPM 45-60 GPM 420 MMRPM 68 MDTW 9.2 VIS 35
18:00	20:30	2.5	CIRC AND COND BUILD WEIGHTED PILL AND PUMP

20:30 01:30 5.0 TOOH L/D MUD MTR AND ROLLER REAMERS
 01:30 06:00 4.5 TIH WITH NEW MUD MTR AND SMITH MI616 BIT

NO ACCIDENTS REPORTED , CREWS FULL ,SAFTY MEETING TOPICS , RIG SERVICE ,TRIPPING
 BOP DRILL DAYLIGHTS 1 MIN , FUEL ON HAND 4916 USED 1083
 LITHOLOGY 40% RED SHALE 40% SHALE 20% SANDSTONE BG GAS 46-187 u HIGH GAS 4680 @ 5400
 FROMATION TOPS : GREEN RIVER 2203 WASATCH 5240

04-20-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$40,843	Completion	\$0	Daily Total	\$40,843
Cum Costs: Drilling	\$529,240	Completion	\$0	Well Total	\$529,240
MD	6,300	TVD	6,300	Progress	864
				Days	5
				MW	9.2
				Visc	40.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	TRIP IN HOLE
08:00	09:30	1.5	WASH/REAM KELLY UP (HAD HARD TIME GETTING KELLY PICKED UP) WASH 40' TO BTM 10' FILL FROM 5396 TO 5436
09:30	14:00	4.5	DRILL 5436 TO 5633 = 197 @ 43.8 FPH WTOB 15-18 RPM 50-65 GPM 425 MMRPM 68
14:00	14:30	0.5	SERVICE RIG GREASE BLOCKS AND SERVICE CARRIER / CHECK COM - OK
14:30	15:00	0.5	RIG REPAIR C/O U JOINT ON MAIN DRIVE TO DWS
15:00	06:00	15.0	DRILL 5633 TO 6300 = 667 @ 44.5 fph WTOB 16-18 RPM 50-65 GPM 425 MMRPM 68 MDWT 9.4 VIS 34

NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPICS : C/O U JOINTS / BOP DRILL
 BOP DRILL NIGHTS 1 MIN. RESPONSE , FUEL ON HAND 3833 USED 1083
 LITHOLOGY 50% SHALE 30% SANDSTONE 20% RED SHALE BG GAS 29-83u HIGH GAS 1850 5868
 FORMATION TOPS GREEN RIVER 2203' WASATCH 5240' CHAPITA WELLS 5855'

04-21-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$35,769	Completion	\$3,796	Daily Total	\$39,565
Cum Costs: Drilling	\$565,009	Completion	\$3,796	Well Total	\$568,806
MD	7,093	TVD	7,093	Progress	793
				Days	6
				MW	9.4
				Visc	34.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRILL 6300 TO 6776 = 476 @ 41.3 FPH WTOB 16-18 RPM 50-60 GPM 425 MMRPM 68 MDWT 9.5 VIX 34
17:30	18:00	0.5	SERVICE RIG CHECK COM
18:00	06:00	12.0	DRILL 6776 TO 7093 = 317 @ 26.5 FPH WTOB 16-19 RPM 60 GPM 425 MMRPM 68 MDWT 9.7 VIS 35

NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPICS : FORK LIFT OPS , INSPECT TUGGER
 LINES FUEL ON HAND 2499 USED 1334 : COM CHECKED X 2
 LITHOLOGY 50% SHALE 40% SAND STONE 10% RED SHALE TR% SILTSTONE BG GAS 71-750u HIGH GAS
 840u @ 6272 FORMATION TOPS BUCK CAYON 6480'

04-22-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$46,209	Completion	\$0	Daily Total	\$46,209
Cum Costs: Drilling	\$611,219	Completion	\$3,796	Well Total	\$615,015

MD 7,633 TVD 7,633 Progress 540 Days 7 MW 9.6 Visc 33.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILL 7093 to 7315 = 222 @ 22 FPH WTOB 16-20 RPM 50-60 GPM 425 MMRPM 68 MDWT 9.7 VIS 35
16:00	16:30	0.5	SERVICE RIG CHECK COM , VISUAL INSPECT BRAKE LINKAGE
16:30	06:00	13.5	DRILL 7315 TO 7633 = 318 @ 23.6 FPH WTOB 15-19 RPM 50-60 GPM 425 MMRPM 68 MDWT 9.8 VIS 35

NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPIC , HOUSE KEEPING ,MAKEING CONN ,
 COM CHECK X 2 FUEL ON HAND 5749

LITHOLOGY 50% SANDSTONE 40% SHALE 10% RED SHALE TR SILTSTONE BG GAS 138-247u CONN GAS
 627-7586 u HIGH GAS 1855u @ 7609

04-23-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$33,751	Completion	\$0	Daily Total	\$33,751
Cum Costs: Drilling	\$644,970	Completion	\$3,796	Well Total	\$648,766

MD 8,245 TVD 8,245 Progress 612 Days 8 MW 9.9 Visc 34.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL 7633 TO 7792 = 159 @ 17.7 FPH WTOB 17-20 RPM 50-60 GPM 425 MMRPM 68 MDWT 9.9 VIS 35
15:00	15:30	0.5	SERVICE RIG , CHECK COM , LUBE CROWN AND BLOCKS
15:30	06:00	14.5	DRILL 7792 TO 8245 = 453 @ 31.24 FPH WTOB 17-20 RPM 50-65 GPM 425 MMRPM 68 MDWT 10.1 VIS 38

NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPIC : P/U D/P , USE POWER TONGS
 FUEL ON HAND 4416 USED 1333 , CHECK COM X 2

LITHOLOGY 60% SANDSTONE 30% SHALE 10% SILTSTONE TR CARB SHALE
 BG GAS 144-327 u HIGH GAS 1942u @ 8147
 FORMATIONS TOPS NORTH HORN 7130' KMV PRICE RIVER 7635'

04-24-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$32,208	Completion	\$0	Daily Total	\$32,208
Cum Costs: Drilling	\$677,178	Completion	\$3,796	Well Total	\$680,975

MD 8,808 TVD 8,808 Progress 563 Days 9 MW 10.1 Visc 37.0
 Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: TRIPPING FOR BIT

Start	End	Hrs	Activity Description
06:00	12:00	6.0	DRILL 8245 TO 8426 = 181 @ 30.2 FPH WTOB 16-20 RPM 50-60 GPM 425 MMRPM 67 MDWT 10.2+ VIS 38
12:00	12:30	0.5	SERVICE RIG , CHECK COM , ADJUST BRAKES
12:30	00:00	11.5	DRILL 8426 TO 8808 = 382 @ 33.8 FPH WTOB 17-20 RPM 50-60 GPM 425 MMRPM 67 MDWT 10.2 VIS 39
			@ 8458 HOLE STARTED TAKEING FLUID 35-40 BBL PER HR MIXED LCM PILL AND PUMPED HEALED UP LOSSES 100 + - , @ 8510 LOST 50% RETURNS PULLED SHAKER SCREENS MIXED LCM PILL AND PUMPED AND MIXED LCM INTO SYSTEM STARTED HAULING IN MUD AND BUILDING VOLUME LOSSES 275 BBL + -
00:00	01:00	1.0	CIRCULATE FOR BIT TRIP BUILD & PUMPSLUG , DROP SURVEY
01:00	06:00	5.0	TRIP TOOH FOR BIT , HOLE TAKEING CORR FILL
			NO ACCIDENTS REPORTED M CREWS DAYLIGHTS FULL ,MORNING MISSING ONE ,

SAFETY MEETING TOPICS , MIXING CHEMS , MAKE CONN , COM CHECK X 2 , RESET FOR TRIP
 FUEL ON HAND 3083 USED 1333
 LITHOLOGY 80% CARB SHALE 20% SAND STONE TR SILTSTONE TR COAL
 BG GAS 127-510u HIGH GAS 3019u @ 8538'
 MUD LOSSES 375±

04-25-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$35,006 Completion \$0 Daily Total \$35,006
 Cum Costs: Drilling \$712,184 Completion \$3,796 Well Total \$715,981

MD 9.064 TVD 9.064 Progress 256 Days 10 MW 10.4 Visc 39.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TOOH FOR BIT AND MUD MTR RETREAVE SURVEY MISS RUN.
10:00	11:00	1.0	C/O MUD MTR AND MAKE UP BIT
11:00	20:00	9.0	TRIP IN HOLE WITH NEW BIT AND MUD MTR , BRK CIRC @ 3000' & 6000' L/D 5 JTS TO WASH TO BTM
20:00	21:00	1.0	WASH/REAM 8651 TO 8808 NO FILL NO TIGHT
21:00	06:00	9.0	DRILL 8808 TO 9064 = 256 @ 28.4 WTOP 17-20 RPM 50-60 GPM 400 MMRPM 64 MDWT 10.2+ VIS 45 NO ACCIDENTS REPORTED , CREWS DAYS FULL , NIGHTS 1 HAND SHORTY . SAFTY MEETING TOPIC : L/D TOOLS ONTO CAT WALK , TRIPPING SHORT HANDED FUEL ON HAND 2249 USED 834 , CHECKED COM X 3 RESET TO DRILLING , LITHOLOGY 70% CARB SHALE 20% SANDSTONE 10% SILTSTONE BG GAS 210-459u , CONN GAS 447-1023u , TRIP GAS 299-6810u , HIGH GAS 848 @ 8859 NO LOSSES TO REPORT

04-26-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$31,059 Completion \$351 Daily Total \$31,411
 Cum Costs: Drilling \$743,244 Completion \$4,148 Well Total \$747,392

MD 9.318 TVD 9.318 Progress 254 Days 11 MW 9.9 Visc 44.0
 Formation : PBTd : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: WAIT ON REPAIRS

Start	End	Hrs	Activity Description
06:00	09:00	3.0	DRILL 9064 TO 9128 =64 @ 21.3 FPH WTOP 15-20 RPM 50-60 GPM 400 MMRPM 64
09:00	10:00	1.0	CIRCULATE AND CONDITION MUD HOLE TOOK 170 BBL MIX LCM REGAINED CIRC HOLE GAVE MOST OF THE MUD BACK , PUT ON GAS BUSTER GAS 6500 UNITS 20; FLARE
10:00	14:00	4.0	DRILL 9128 TO 9286 = 158 @ 39.5 FPH WTOP 17-20 RPM 50-60 GPM 400 MMRPM 64 MDWT 10.3 VIS 45
14:00	14:30	0.5	SERVICE RIG , CHECKED COM ,
14:30	15:30	1.0	DRILL 9286 TO 9318 = 32 @ 32 FPH WTOP 16-20 RPM 50-60 GPM 400 MMRPM 64 10.4 VIS 46
15:30	06:00	14.5	RIG REPAIR. DROPPED BLOCKS. WAIT ON DAY LIGHT TO LAY OVER MAST AND C/O BLOCKS NO ACCIDENTS REPORTED , INCIDENT @ 1530 DROPPED BLOCKS, NO INJURY CREWS DAYS 1 HAND SHORT , MOURN FULL SAFTY MEETING TOPICS : SERVICE RIG , MIXING MUD FUEL ON HAND 1000 USED 1249 , COM X 1 LITHOLOGY 50% CARB SHALE 30-%SANDSTONE 20% SILTSTONE BG GAS 620-3998u CONN GAS 17 68-6706 DOWN TIME GAS 5370 u @ 9059 HIGH GAS 7434 @ 9091 FORMATION TOPS PRICE RIVER MID 8461'

04-27-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$58,467 **Completion** \$0 **Daily Total** \$58,467
Cum Costs: Drilling \$801,712 **Completion** \$4,148 **Well Total** \$805,860
MD 9,318 **TVD** 9,318 **Progress** 0 **Days** 12 **MW** 10.6 **Visc** 46.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: REPAIR RIG FROM DROPPED BLOCKS

Start	End	Hrs	Activity Description
06:00	14:00	8.0	WAIT ON BLOCKS FROM BASIC 32 , BREAK KELLY AND R/U CIRC SWEDGE AND CIRC HOSE .CIRC AND ROTATE STRING EVERY 30 MIN, C/O BLOCKS HAD INCEDENT DURING OPERATIONS HAND UNHOOKING CHAIN DROPED HOOK AND WAS STRUCK IN BOTTOM LIP BY HOOK OR CHAIN. BUSTED LIP DID NOT REQUIRE MEDICAL ATT.
14:00	14:30	0.5	HOLD SAFTY MEETING FILL HOTWORK PERMIT SHUT WELL IN CUT SHEAVE GAURDS WITH TORCH
14:30	21:30	7.0	STRING FROM 8 LINES TO 10 LINE WITH RIG CREW
21:30	02:30	5.0	SET SHEAVE CLUSTER AND SLIP DRILL LINE INSTALL HOOK TO BLOCKS , MEC INSPECT DRUM AND BRAKE LINKAGE
02:30	06:00	3.5	RIG FLOOR BACK UP P/U KELLY PIPE FREE CIRC AND ROTATE SLOWLY. BUILD MUD FOR WEIGHT PILL TO POOH.

CRWES FULL SAFTY MEETING TOPIC , HOTWORK , 100% TIE OFF , FUEL ON HAND 4333 , CHECK COM AND SET FOR 10 LINES
 LITHOLOGY BG GAS 3441-5124u

04-28-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$34,923 **Completion** \$0 **Daily Total** \$34,923
Cum Costs: Drilling \$836,635 **Completion** \$4,148 **Well Total** \$840,783
MD 9,318 **TVD** 9,318 **Progress** 0 **Days** 13 **MW** 10.7 **Visc** 40.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: P/U BHA

Start	End	Hrs	Activity Description
06:00	00:00	18.0	CIRC AND CONDITION MUD (FINISH BULDING 14# IN PREMIX)SPOT 275 BBL 14ppg MUD ON BTM TO COVER PRODUCTION SANDS AND STOP INFLUX OF GAS
00:00	04:00	4.0	TRIP OUT OHLE HOLE CONDITION IS GOOD NO TIGHT HOLE TOOK GOOD FILL TRIP CHECK BHA 1 HWDP WITH PULLED THREADS AND ONE DC WITH PULLED THREADS
04:00	06:00	2.0	C/O BHA LD MD MTR AND M/U BIT NO ACCIDENTS REPORTED , CREWS FULL , SAFTY MEETING TOPICS TRIPPING , P/U TOOLS FROM CATWALK FUEL THIS MOURN 3666 USED 667 LITHOLOGY TOPS MID PRICE RIVER 8461

04-29-2007 Reported By TOM HARKINS

Daily Costs: Drilling \$33,256 **Completion** \$0 **Daily Total** \$33,256
Cum Costs: Drilling \$869,891 **Completion** \$4,148 **Well Total** \$874,039
MD 9,318 **TVD** 9,318 **Progress** 0 **Days** 14 **MW** 10.8 **Visc** 48.0
Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**
Activity at Report Time: STAGE IN HOLE

Start	End	Hrs	Activity Description
06:00	10:00	4.0	TRIP IN HOLE (C/O MTR & JARS) TO SHOE
10:00	14:00	4.0	CIRCULATE FOR CREW SHORTAGE
14:00	17:30	3.5	TRIP IN HOLE (STAGE IN HOLE 500' CIRC BTM UP TO LIFT WEIGHTED MUD FROM HOLE

17:30 22:00 4.5 CIRC AND BUILD LCM PILLS TO REGAIN CIRC HAUL MUD FROM FIDDLER AND HOSS STORAGE TOTAL LOSSES 250bbl + -

22:00 04:30 6.5 TRIP FROM 5500 TO 7500 CIRC EVERY 500'

04:30 06:00 1.5 MIX AND PUMP LCM PILLS ATTEMPT TO REGAIN CIRC

NO ACCIDENTS REPORTED , SAFETY MEETING TOPICS TRIP SHORT HANDED ,C/O BHA

FUEL 3083 USED 583 LITHOLOGY PRICE RIVER MID 8641

CREWS NIGHT FULL , DAYS HAD ONLY DRILLER AND MTR HAND, NIGHT CREW STAYED AND TRIPPED TO SHOE WORKED 16 HRS , CALLED ALL HANDS ON DAYS OFF @ 1400 GOT ENOUGH TO START TRIPPING AGAIN // TOYAL LOSSES 450 BBL + - //

04-30-2007 Reported By TOM HARKINS

Daily Costs: Drilling	\$41,710	Completion	\$0	Daily Total	\$41,710
Cum Costs: Drilling	\$911,601	Completion	\$4,148	Well Total	\$915,749
MD	9,793	TVD	9,793	Progress	475
		Days	15	MW	10.8
		Visc	36.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: DRILL

Start	End	Hrs	Activity Description
06:00	09:30	3.5	CIRCULATE AND MIX LCM PILLS TO REGAIN CIRC BUILD VOLUME
09:30	10:00	0.5	TRIP IN HOLE TO 8500, HOLE CONDITION GOOD, NO TIGHT HOLE
10:00	12:00	2.0	CIRC AND COND (DISPLACE HEAVY MUD)
12:00	12:30	0.5	TRIP IN HOLE TO 9200, HOLE CONDITION GOOD, NO TIGHT HOLE, NO BRIDGES
12:30	14:00	1.5	CIRC AND COND (DISPLACE HEAVY MUD AND GAS) HOLE SEEPING MIX AND PUMP LCM SWEEP
14:00	16:00	2.0	WASH/REAM FROM 9200 TO 9318 15' FILL
16:00	06:00	14.0	DRILL ROTATE 9318 to 9793 = 475 @ 33.9 FPH WTOB 15-18 RPM 50 -60 GPM 398 MMRPM 65 MDWT 10.7 VIS 38
NO ACCIDENTS REPORTED , CREWS FULL , SAFETY MEETING : TRIPPING ,CONN			
FUEL 1916 USED 1167 CHECK COM X 2			
LITHOLOGY : 30% SHALE 15%CARB SHALE 5% COAL 30% SANDSTONE 20% SILTSTONE			
BG GAS 976-19998u CONN GAS 3149-3360u TRIPP GAS 7098-@ 9318 DOWN TIME GAS 5618 GAS 5618 u HIGH GAS 4607 @ 9326			

05-01-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$47,421	Completion	\$749	Daily Total	\$48,170
Cum Costs: Drilling	\$959,309	Completion	\$4,897	Well Total	\$964,206
MD	10,000	TVD	10,000	Progress	207
		Days	16	MW	0.0
		Visc	0.0		
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LAY DOWN DRILL PIPE

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILL ROTATE 9793' TO 9939' (146') ROP 32.4 WOB 15/18K, RPM 50/60 + 65, GPM 398
10:30	11:30	1.0	SERVICE RIG
11:30	15:00	3.5	DRILL ROTATE 9939' TO 10,000' TD (61') ROP 17.4 WOB 15/18K, RPM 50/60 + 65, GPM 398. REACHED TD AT 15:00 HRS, 4/30/07.
15:00	16:30	1.5	CIRCULATE HOLE F/ SHORT TRIP
16:30	17:30	1.0	WIPER TRIP/SHORT TRIP TO 9300'

17:30	18:00	0.5 CIRCULATE HOLE, @ BOTTOMS UP 30 BBL GAIN, 50/60' FLARE. POSSUM BELLY & SHAKERS UNABLE TO HANDLE FLOW.
18:00	18:30	0.5 SHUT IN WELL CIRC. OUT REMAINING GAS ON FULL OPEN CHOKE.
18:30	19:00	0.5 OPEN ANNULAR, CONTINUE CIRC. HOLE.
19:00	19:30	0.5 PUMP 300 BBL 13.3 PPG PILL
19:30	20:00	0.5 HOLD PRE-JOB SAFETY MTG. WITH DRILL CREW & LAY DOWN CREW.
20:00	06:00	10.0 POOH FROM 10,000' LAY DOWN DRILL PIPE. M/W 10.9, VIS 38

NO ACCIDENTS, FULL CREWS
SAFETY MTGS: MIX MUD, L/D DRILL PIPE
FUEL ON HAND 5333, RECEIVED 4500
CHECK COM

05-02-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$74,230	Completion	\$146,148	Daily Total	\$220,378
Cum Costs: Drilling	\$1,033,539	Completion	\$151,045	Well Total	\$1,184,584

MD	10,000	TVD	10,000	Progress	0	Days	17	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: RIG DOWN CEMENTERS

Start	End	Hrs	Activity Description
06:00	10:30	4.5	LD/PU DRILL PIPE/TBG.
10:30	11:00	0.5	PULL WEAR BUSHING
11:00	11:30	0.5	SERVICE RIG
11:30	00:00	12.5	HOLD PRE JOB SAFETY MTG. RIG UP & RUN CSG. TAG BOTTOM @ 10,000' CASING STRING RAN AS FOLLOWS: MAKE UP SHOE TRACK, CHECK FLOAT EQUIP. RUN IN HOLE A TOTAL OF 235 JT'S (232 FULL + 3 SHORT JT'S) OF 4 1/2" #11.6 PPF HC P-110 LTC CASING AS FOLLOWS: FLOAT SHOE LANDED AT 9,987' 1 JT CASING, FLOAT COLLAR AT 9,941', #55 JT'S CASING, MARKER JT. AT 7621' - 7601', 65 JT'S CASING, MARKER JT. AT 4808' - 4787', 111 JT'S CASING, SHORT JT. INSTALL CENTRALIZER ON SHOE JT. THREADLOCK SHOE, FLOAT & 2ND JT. CENTRALIZE EVERY 2ND JT. TO 7559' FOR A TOTAL OF 30 CENTRALIZERS. STRING WT: 85K P/U: 100K S/O: 75K
00:00	02:00	2.0	RIG DOWN CASING EQUIP. RIG UP CEMENTERS. MAKE UP CIRC. HOSE TO CASING, BREAK CIRCULATION.
02:00	05:00	3.0	PRESSURE TEST LINES 6K PSI. CEMENT W/ SCHLUMBERGER, PUMP 20 BBL H2O, 20 BBL CHEM WASH. LEAD 850 SX, 342 BBLs @ 12 PPG 35/65 POZ G, WITH 12.95 GAL/SX MIX WATER, YIELD 2.26 TAIL 1555 SX 14.1 PPG 50/50 POZ G, 5.96 GAL/SX MIX WATER YIELD 1.29 357 BBL DISPLACED WITH 153.5 BBL H2O, BUMPED PLUG W/ 3650 PSI, FCP 2600 PSI, FLOATS HELD, 2 BBLs BLEED BACK MONITOR 5 MINUTES. SLACK OFF STRING SET DTO HANGER W/ 85K, DTO HANGER SEALS TESTED TO 5000 PSI OK. WELL HEAD SECURE. (NOTE) SHUT IN WELL & CMNT THROUGH FULL OPEN CHOKE 110 BBL'S INTO LEAD, DUE TO HIGH FLOW & GAS. FULL RETURNS 20/30' FLARE, @ 20 BBL'S INTO TAIL LOSS OF RETURNS 10/15' FLARE. CONTINUE TO CMNT. THROUGH FULL OPEN CHOKE. OPEN WELL UP FOR DISPLACEMENT, NO FLOW, NO RETURNS.
05:00	06:00	1.0	RIG DOWN CEMENTERS. NO ACCIDENTS, FULL CREWS SAFETY MTGS: RUN CSG. CMNT JOB CHECK COM

FUEL: 4666 ON HAND, 667 USED.

05-03-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$20,575	Completion	\$2,494	Daily Total	\$23,069
Cum Costs: Drilling	\$1,054,114	Completion	\$153,539	Well Total	\$1,207,653
MD	10,000	TVD	10,000	Progress	0
		Days	18	MW	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	07:00	1.0	UNSTING FROM CSG HANGER, LAYOUT LANDING JT.
07:00	18:00	11.0	CLEAN OUT MUD TANKS, START NIPPLE DOWN.
18:00	06:00	12.0	WAIT ON DAYLIGHTS.

#6000 GAL FUEL RETURNED TO WESTERN PETROLEUM FOR CREDIT ON 05/02/07 @ 16:30 HRS

06:00 18.0 RIG RELEASED @ 18:00 HRS, 5/2/07 (EOG IS RELEASING BASIC #31, RDMO REPORTS TO FOLLOW)

05-04-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$3,549	Completion	\$0	Daily Total	\$3,549
Cum Costs: Drilling	\$1,057,663	Completion	\$153,539	Well Total	\$1,211,202
MD	10,000	TVD	10,000	Progress	0
		Days	19	MW	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: BASIC #31 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	11:00	5.0	NIPPLE DOWN BOPE, SECURE WELLHEAD. FMC ON SITE
11:00	18:00	7.0	DEMOB
18:00	06:00	12.0	WAIT ON DAYLIGHTS

05-05-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$3,549	Completion	\$0	Daily Total	\$3,549
Cum Costs: Drilling	\$1,061,212	Completion	\$153,539	Well Total	\$1,214,751
MD	10,000	TVD	10,000	Progress	0
		Days	20	MW	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: BASIC #31 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	18:00	12.0	DEMOB RIG, WAIT ON COMPLETIONS
18:00	06:00	12.0	WAIT ON DAYLIGHTS

05-06-2007 **Reported By** ROBERT DYSART

Daily Costs: Drilling	\$3,549	Completion	\$0	Daily Total	\$3,549
Cum Costs: Drilling	\$1,064,761	Completion	\$153,539	Well Total	\$1,218,300
MD	10,000	TVD	10,000	Progress	0
		Days	21	MW	0.0
Formation :		PBTD : 0.0		Perf :	PKR Depth : 0.0

Activity at Report Time: BASIC #31 RELEASED FROM EOG

Start	End	Hrs	Activity Description
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06:00 14:00 8.0 DEMOB RIG. 100% MOVED. 1 REPORTED INCIDENT.
CAMP TO BE MOVED TO CWU 447-10 ON 05/07/07

14:00 06:00 16.0 WAIT ON COMPLETIONS

05-07-2007 Reported By ROBERT DYSART

Daily Costs: Drilling	\$2,055	Completion	\$0	Daily Total	\$2,055
Cum Costs: Drilling	\$1,066,756	Completion	\$153,539	Well Total	\$1,220,295
MD	10,000	TVD	10,000	Progress	0
Days	22	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BASIC #31 RELEASED FROM EOG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PREP FOR COMPLETION.

BASIC #31 RELEASED FROM EOG

06:00 18.0 CASING POINT COST \$1,066,756

05-09-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$45,086	Daily Total	\$45,086
Cum Costs: Drilling	\$1,066,756	Completion	\$198,625	Well Total	\$1,265,381
MD	10,000	TVD	10,000	Progress	0
Days	23	MW	0.0	Visc	0.0
Formation :	PBTD : 9941.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 2100'. EST CEMENT TOP @ 2540'. RD SCHLUMBERGER.

05-12-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$2,255	Daily Total	\$2,255
Cum Costs: Drilling	\$1,066,756	Completion	\$200,880	Well Total	\$1,267,636
MD	10,000	TVD	10,000	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation :	PBTD : 9941.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
10:00	10:45	0.75	NU FRAC TREE. PRESSURE TESTED CSG & TREE TO 8500 PSIG. WO COMPLETION.

05-15-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$850	Daily Total	\$850
Cum Costs: Drilling	\$1,066,756	Completion	\$201,730	Well Total	\$1,268,486
MD	10,000	TVD	10,000	Progress	0
Days	24	MW	0.0	Visc	0.0
Formation : MESA VERDE	PBTD : 9941.0		Perf : 8740-9777	PKR Depth : 0.0	

Activity at Report Time: FRAC

Start	End	Hrs	Activity Description
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06:00 17:00 11.0 RU CUTTERS WIRELINE. PERFORATED LPR FROM 9776'-77', 9771'-72', 9763'-64', 9705'-07', 9698'-99', 9663'-64', 9650'-51', 9639'-40', 9633'-34', 9628'-29', 9617'-18' & 9605'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4973 GAL YF125ST+ PAD & 51517 GAL YF125ST+ & YF118ST+ WITH 168900# 20/40 SAND @ 1-6 PPG. MTP 7645 PSIG. MTR 50.5 BPM. ATP 5435 PSIG. ATR 48.2 BPM. ISIP 3280 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9550'. PERFORATED MPR/LPR FROM 9537'-38', 9526'-27', 9503'-04', 9475'-76', 9439'-40', 9427'-28', 9420'-21', 9379'-80', 9354'-55', 9331'-32', 9305'-06', 9284'-85', 9263'-64' & 9253'-54' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST+ PAD & 51502 GAL YF125ST+ & YF118ST+ WITH 168400# 20/40 SAND @ 1-6 PPG. MTP 8098 PSIG. MTR 51.1 BPM. ATP 6224 PSIG. ATR 47.9 BPM. ISIP 3700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 9225'. PERFORATED MPR FROM 9196'-97', 9166'-67', 9155'-56', 9134'-35', 9120'-21', 9081'-82', 9073'-74', 9058'-59', 9055'-56', 9010'-11', 8998'-99' & 8994'-95' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF125ST+ PAD & 42960 GAL YF125ST+ & YF118ST+ WITH 120000# 20/40 SAND @ 1-5 PPG. CUT JOB SHORT & SCREENED OUT IN 5 PPG STAGE 4 BBLs SHORT OF FLUSH. MTP 8732 PSIG. MTR 50.4 BPM. ATP 6875 PSIG. ATR 44.5 BPM. RD SCHLUMBERGER. FLOWED 2 HRS ON 16/64" CHOKE.

RUWL. SET 10K CFP AT 8950'. PERFORATED MPR FROM 8935'-36', 8930'-31', 8915'-16', 8908'-09', 8881'-82', 8853'-54', 8838'-39', 8821'-22', 8777'-78', 8769'-70', 8746'-47' & 8740'-41' @ 3 SPF & 120° PHASING. RDWL. SDFN.

05-16-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$850	Daily Total	\$850
Cum Costs: Drilling	\$1,066,756	Completion	\$202,580	Well Total	\$1,269,336
MD 10,000 TVD 10,000	Progress 0	Days 25	MW 0.0	Visc 0.0	
Formation : MESA VERDE	PBTD : 9941.0	Perf : 7312-9777	PKR Depth : 0.0		

Activity at Report Time: FRAC WASATCH.

Start End Hrs Activity Description

06:00 18:30 12.5 SICP- 2100 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4962 GAL YF123ST+ PAD, 53,502 GAL YF123ST+ & YF118ST+ WITH 129,200# 20/40 SAND @ 1-5 PPG. MTP 7826 PSIG. MTR 50.3 BPM. ATP 6738 PSIG. ATR 48.7 BPM. ISIP 4900 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8690'. PERFORATE UPR/MPR FROM 8668'-69', 8660'-61', 8638'-39', 8622'-23', 8606'-07', 8563'-64', 8543'-44', 8513'-14', 8500'-01', 8479'-80', 8474'-75' AND 8437'-38' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF123ST+ PAD, 55,287 GAL YF123ST+ & YF118ST+ WITH 192,300# 20/40 SAND @ 1-6 PPG. MTP 8010 PSIG. MTR 48.9 BPM. ATP 5521 PSIG. ATR 45.6 BPM. ISIP 4100 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8350'. PERFORATE UPR FROM 8313'-14', 8303'-04', 8290'-91', 8282'-83', 8266'-67', 8225'-26', 8190'-91', 8182'-83', 8157'-58', 8148'-49', 8141'-42' AND 8134'-35' @ 3 SPF @ 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF123ST+ PAD, 42,266 GAL YF123ST+ & YF118ST+ WITH 132,900# 20/40 SAND @ 1-6 PPG. MTP 7527 PSIG. MTR 50.4 BPM. ATP 5313 PSIG. ATR 47.9 BPM. ISIP 2650 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 8090'. PERFORATE UPR FROM 8067'-68', 8056'-57', 8030'-31', 8019'-20', 8013'-14', 7990'-91', 7984'-85', 7961'-62', 7951'-52', 7941'-42', 7879'-80', 7851'-52', 7802'-03' AND 7774'-75' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 5918 GAL YF123ST+ PAD, 50,992 GAL YF123ST+ & YF118ST+ WITH 170,100# 20/40 SAND @ 1-6 PPG. MTP 5932 PSIG. MTR 50.5 BPM. ATP 4797 PSIG. ATR 47.1 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 7650'. PERFORATE THE NORTH HORN FROM 7601'-02', 7574'-75', 7554'-55', 7532'-33', 7485'-86', 7459'-60', 7394'-95', 7380'-81', 7342'-43', 7334'-35', 7325'-26' AND 7312'-13' @ 3 SPF @ 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4953 GAL YF123ST+ PAD, 43,544 GAL YF123ST+ & YF118ST+ WITH 132,600# 20/40 SAND @ 1-6 PPG. MTP 6331 PSIG. MTR 50.4 BPM. ATP 5407 PSIG. ATR 46.7 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER. SWIFN.

05-17-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$480,458	Daily Total	\$480,458
Cum Costs: Drilling	\$1,066,756	Completion	\$683,038	Well Total	\$1,749,794
MD	10,000	TVD	10,000	Progress	0
				Days	26
				MW	0.0
				Visc	0.0
Formation : WASATCH / MESA VERDE			PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0

Activity at Report Time: PREP TO MIRUSU

Start End Hrs Activity Description

06:00 15:00 9.0 SICP 1530 PSIG. RUWL. SET 10K CFP AT 7280'. PERFORATED Ba/NORTH HORN FROM 7265'-66', 7251'-52', 7209'-10', 7171'-72', 7156'-57', 7114'-15', 7081'-82', 7062'-63', 7038'-39', 7017'-18' & 7001'-03' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4953 GAL YF123ST+ PAD & 42507 GAL YF123ST+ & YF118ST+ WITH 132500# 20/40 SAND @ 1-6 PPG. MTP 5338 PSIG. MTR 51.4 BPM. ATP 4153 PSIG. ATR 49.4 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6985'. PERFORATED Ba FROM 6963'-64', 6953'-54', 6930'-31', 6910'-11', 6891'-92', 6863'-64', 6829'-30', 6812'-13', 6772'-73', 6689'-90', 6675'-76' & 6657'-58' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 250 GAL 7-1/2% HCL, 4954 GAL YF123ST+ PAD & 41750 GAL YF123ST+ & YF118ST+ WITH 131600# 20/40 SAND @ 1-6 PPG. MTP 5712 PSIG. MTR 50.5 BPM. ATP 4160 PSIG. ATR 48.4 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 6270'. PERFORATED Ca FROM 6248'-53', 6242'-44' AND 6238'-40' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2499 GAL YF125ST+ PAD & 17073 GAL YF125ST+ WITH 49700# 20/40 SAND @ 1-8 PPG. MTP 3175 PSIG. MTR 25.3 BPM. ATP 2715 PSIG. ATR 24.1 BPM. ISIP 1800 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5960'. PERFORATED Ca FROM 5942'-45', 5937'-38', 5930'-32' & 5922'-26' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2498 GAL YF125ST+ PAD & 17326 GAL YF125ST+ WITH 52300# 20/40 SAND @ 1-8 PPG. MTP 3822 PSIG. MTR 25.3 BPM. ATP 2681 PSIG. ATR 24.4 BPM. ISIP 1900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 5880'. PERFORATED Ca FROM 5851'-59' @ 3 SPF & 120° PHASING. RU SCHLUMBERGER. FRAC DOWN CASING WITH 250 GAL 7-1/2% HCL, 2500 GAL YF125ST+ PAD & 18248 GAL YF125ST+ WITH 59700# 20/40 SAND @ 1-8 PPG. MTP 3167 PSIG. MTR 25.3 BPM. ATP 2688 PSIG. ATR 24.3 BPM. ISIP 1780 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 5840'. BLED OFF PRESSURE. RDWL. SDFN.

05-18-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$35,507	Daily Total	\$35,507
Cum Costs: Drilling	\$1,066,756	Completion	\$718,545	Well Total	\$1,785,301
MD	10,000	TVD	10,000	Progress	0
				Days	27
				MW	0.0
				Visc	0.0
Formation : WASATCH / MESA VERDE			PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start End Hrs Activity Description

06:00 18:30 12.5 MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/HURRICANE MILL & PUMP OFF BIT SUB TO CBP @ 5840'. CLEANED OUT & DRILLED OUT PLUGS @ 5840', 5880', 5960', 6270' & 6985'. POH TO 5677'. SDFN.

05-19-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$10,274	Daily Total	\$10,274
Cum Costs: Drilling	\$1,066,756	Completion	\$728,819	Well Total	\$1,795,575
MD	10,000	TVD	10,000	Progress	0
		Days	28	MW	0.0
		Visc			0.0
Formation : WASATCH / MESA VERDE		PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0	

Activity at Report Time: RDMOSU - FLOW WELL BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 800 PSIG. EOT @ 5677'. RIH. PU. POWER SWIVEL. DRILL OUT CFP'S @ 7280', 7650', 8090', 8350', 8690', 8950', 9225' & 9550'. CLEAN OUT TO PBTD @ 9941'. LAND TBG @ 8096.86'. ND BOP. NU WH. PUMP BIT OFF. RDMOSU. RIG RECOVERED 1200 BBL FW, LOAD LEFT TO REC 12953 BBL FW. TURN WELL OVER TO G&M WELL SERVICE FLOW BACK CREW.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'
 1 JT 2-3/8 4.7# N-80 TBG 32.62'
 XN NIPPLE 1.10'
 246 JTS 2-3/8 4.7# N-80 TBG 8042.14'
 BELOW KB 20.00'
 LANDED @ 8096.86' KB

FLOWED 13 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1500 PSIG. 39 BFPH. RECOVERED 663 BLW. 12290 BLWTR.

05-20-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$47,464	Daily Total	\$47,464
Cum Costs: Drilling	\$1,066,756	Completion	\$776,283	Well Total	\$1,843,039
MD	10,000	TVD	10,000	Progress	0
		Days	29	MW	0.0
		Visc			0.0
Formation : WASATCH / MESA VERDE		PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0	

Activity at Report Time: FLOW BACK WELL

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1200 PSIG. CP 1650 PSIG. 35 BFPH. RECOVERED 858 BLW. 11432 BLWTR.

05-21-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,552	Daily Total	\$2,552
Cum Costs: Drilling	\$1,066,756	Completion	\$778,835	Well Total	\$1,845,591
MD	10,000	TVD	10,000	Progress	0
		Days	30	MW	0.0
		Visc			0.0
Formation : WASATCH / MESA VERDE		PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0	

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 1800 PSIG. 34 BFPH. RECOVERED 813 BLW. 10619 BLWTR.

05-22-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,552	Daily Total	\$2,552
Cum Costs: Drilling	\$1,066,756	Completion	\$781,387	Well Total	\$1,848,143

MD	10,000	TVD	10,000	Progress	0	Days	31	MW	0.0	Visc	0.0
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Formation : WASATCH / MESA	PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0
VERDE			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2050 PSIG. 32 BFPH. RECOVERED 774 BLW. 9845 BLWTR.
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05-23-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$25,594	Daily Total	\$25,594
Cum Costs: Drilling	\$1,066,756	Completion	\$806,981	Well Total	\$1,873,737

MD	10,000	TVD	10,000	Progress	0	Days	32	MW	0.0	Visc	0.0
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Formation : WASATCH / MESA	PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0
VERDE			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2200 PSIG. 27 BFPH. RECOVERED 662 BLW. 9183 BLWTR.
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05-24-2007 Reported By HAL IVIE

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$1,066,756	Completion	\$809,501	Well Total	\$1,876,257

MD	10,000	TVD	10,000	Progress	0	Days	33	MW	0.0	Visc	0.0
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Formation : WASATCH / MESA	PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0
VERDE			

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1150 PSIG. CP 2250 PSIG. 23 BFPH. RECOVERED 572 BLW. 8611 BLWTR. SI. WO FACILITIES.
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FINAL COMPLETION DATE: 5/23/07

06-06-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$2,520	Daily Total	\$2,520
Cum Costs: Drilling	\$1,066,756	Completion	\$809,501	Well Total	\$1,876,257

MD	10,000	TVD	10,000	Progress	0	Days	34	MW	0.0	Visc	0.0
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Formation : WASATCH / MESA	PBTD : 9941.0	Perf : 5851-9777	PKR Depth : 0.0
VERDE			

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1000 & CP 2500 PSI. TURNED WELL TO QUESTAR SALES AT 9:50 AM, 6/5/07. FLOWED 200 MCFD RATE ON 12/64" POS CHOKE. STATIC 283.
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06-07-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,066,756	Completion	\$809,501	Well Total	\$1,876,257

MD	10,000	TVD	10,000	Progress	0	Days	35	MW	0.0	Visc	0.0
Formation : WASATCH / MESA VERDE			PBTD : 9941.0			Perf : 5851-9777			PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 291 MCF, 55 BC & 260 BW IN 20 HRS ON 12/64" CK, FTP 1000 & CP 2500 PSIG.
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06-08-2007	Reported By	ALAN WATKINS
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,066,756	Completion	\$809,501	Well Total	\$1,876,257

MD	10,000	TVD	10,000	Progress	0	Days	36	MW	0.0	Visc	0.0
Formation : WASATCH / MESAVERDE			PBTD : 9941.0			Perf : 5851-9777			PKR Depth : 0.0		

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 242 MCF, 47 BC & 250 BW IN 24 HRS ON 12/64" CK, FTP 1300 & CP 2400 PSIG.
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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. UTU-61400							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator EOG RESOURCES, INC		7. Unit or CA Agreement Name and No.							
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202		8. Lease Name and Well No. Hoss 29-30							
3a. Phone No. (include area code) 303-262-2812		9. AFI Well No. 43-047-38704							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2,014' FSL & 702' FEL (NESE) At top prod. interval reported below Same At total depth Same		10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesaverde							
14. Date Spudded 03/13/2007		15. Date T.D. Reached 04/30/2007							
16. Date Completed 06/05/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4887'							
18. Total Depth: MD 10,000' TVD		19. Plug Back T.D.: MD 9941' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR							
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2532		690 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0 - 9987		2405 sx			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8097								
25. Producing Intervals				26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Mesaverde		7774	9777	9605 - 9777			3/spf		
B) Wasatch		5851	7602	9253 - 9538			2/spf		
C)				8994 - 9197			3/spf		
D)				8740 - 8936			3/spf		
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9605 - 9777		56,655 GALS GELLED WATER & 168,900# 20/40 SAND							
9253 - 9538		56,613 GALS GELLED WATER & 168,400# 20/40 SAND							
8994 - 9197		48,087 GLAS GELLED WATER & 120,000# 20/40 SAND							
8740 - 8936		58,629 GALS GELLED WATER & 129,200# 20/40 SAND							
28. Production - Interval A				DIV. OF OIL, GAS & MINING					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/2007	06/13/2007	24	→	88	343	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1300	2300	→	88	343	270		PRODUCING	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde Wasatch	7774 5851	9777 7602		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	5206 5828 6478 7648 8498 9283 9819

32. Additional remarks (include plugging procedure):

See Attached Sheet.

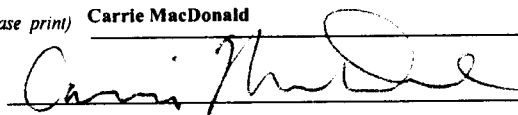
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Carrie MacDonaldTitle Operations Clerk

Signature


Date 07/03/2007

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 29-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8437-8669	3/spf
8134-8314	3/spf
7774-8068	2/spf
7312-7602	3/spf
7001-7266	3/spf
6657-6964	3/spf
6238-6253	3/spf
5922-5945	3/spf
5851-5859	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8437-8669	60,393 GALS GELLED WATER & 192,300# 20/40 SAND
8134-8314	47,373 GALS GELLED WATER & 132,900# 20/40 SAND
7774-8068	57,075 GALS GELLED WATER & 170,100# 20/40 SAND
7312-7602	48,662 GALS GELLED WATER & 132,600# 20/40 SAND
7001-7266	47,875 GALS GELLED WATER & 132,500# 20/40 SAND
6657-6964	47,119 GALS GELLED WATER & 131,600# 20/40 SAND
6238-6253	19,8252 GALS GELLED WATER & 17,073# 20/40 SAND
5922-5945	20,074 GALS GELLED WATER & 52,300# 20/40 SAND
5851-5859	20,998 GALS GELELD WATER & 59,700# 20/40 SAND

Perforated the Lower Price River from 9605-9606', 9617-9618', 9628-9629', 9633-9634', 9639-9640', 9650-9651', 9663-9664', 9698-9699', 9705-9707', 9763-9764', 9771-9772', 9776-9777' w/ 3 spf.

Perforated the Middle/Lower Price River from 9253-9254', 9263-9264', 9284-9285', 9305-9306', 9331-9332', 9354-9355', 9379-9380', 9420-9421', 9427-9428', 9439-9440', 9475-9476', 9503-9504', 9526-9527', 9537-9538' w/ 2 spf.

Perforated the Middle Price River from 8994-8995', 8998-8999', 9010-9011', 9055-9056', 9058-9059', 9073-9074', 9081-9082', 9120-9121', 9134-9135', 9155-9156', 9166-9167', 9196-9197' w/ 3 spf.

Perforated the Middle Price River from 8740-8741', 8746-8747', 8769-8770', 8777-8778', 8821-8822', 8838-8839', 8853-8854', 8881-8882', 8908-8909', 8915-8916', 8930-8931', 8935-8936' w/ 3 spf.

Perforated the Upper/Middle Price River from 8437-8438', 8474-8475', 8479-8480', 8500-8501', 8513-8514', 8543-8544', 8563-8564', 8606-8607', 8622-8623', 8638-8639', 8660-8661', 8668-8669' w/ 3 spf.

Perforated the Upper Price River from 8134-8135', 8141-8142', 8148-8149', 8157-8158', 8182-8183', 8190-8191', 8225-8226', 8266-8267', 8282-8283', 8290-8291', 8303-8304', 8313-8314' w/ 3 spf.

Perforated the Upper Price River from 7774-7775', 7802-7803', 7851-7852', 7879-7880', 7941-7942', 7951-7952', 7961-7962', 7984-7985', 7990-7991', 8013-8014', 8019-8020', 8030-8031', 8056-8057', 8067-8068' w/ 2 spf.

Perforated the North Horn from 7312-7313', 7325-7326', 7334-7335', 7342-7343', 7380-7381', 7394-7395', 7459-7460', 7485-7486', 7532-7533', 7554-7555', 7574-7575', 7601-7602' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 7001-7003', 7017-7018', 7038-7039', 7062-7063', 7081-7082', 7114-7115', 7156-7157', 7171-7172', 7209-7210', 7251-7252', 7265-7266' w/ 3 spf.

Perforated the Buck Canyon from 6657-6658', 6675-6676', 6689-6690', 6772-6773', 6812-6813', 6829-6830', 6863-6864', 6891-6892', 6910-6911', 6930-6931', 6953-6954', 6963-6964' w/ 3 spf.

Perforated the Chapita Wells from 6238-6240', 6242-6244', 6248-6253' w/ 3 spf.

Perforated the Chapita Wells from 5922-5926', 5930-5932', 5937-5938', 5942-5945' w/ 3 spf.

Perforated the Chapita Wells from 5851-5859' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: HOSS 29-30

API number: 43-047-38704

Well Location: QQ NESE Section 30 Township 8S Range 23E County UINTAH

Well operator: EOG Resources, Inc.

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
20	25	NO FLOW	NOT KNOWN
1,750	1,800	NO FLOW	NOT KNOWN

Formation tops:	1	2	3
(Top to Bottom)			
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Carrie MacDonald

TITLE Operations Clerk

SIGNATURE 

DATE 7/3/2007

Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.******SUBMIT IN TRIPLICATE- Other instructions on reverse side.***1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
EOG Resources, Inc.3a. Address
600 17th Street, Suite 1000N, Denver, CO 802023b. Phone No. (include area code)
303-824-55264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2014' FSL & 702' FEL (NESE)
Sec. 30-T8S-R23E 40.092008 LAT 109.362897 LON**

5. Lease Serial No.

UTU-61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hoss 29-30

9. API Well No.

43-047-38704

10. Field and Pool, or Exploratory Area

Natural Buttes/Wasatch/Mesaverde

11. County or Parish, State

Uintah County, Utah**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 5/23/2007.14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Mary A. Maestas**Title **Regulatory Assistant**

Signature



Date

08/02/2007**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**AUG 06 2007****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____								5. Lease Serial No. UTU-61400	
2. Name of Operator EOG RESOURCES, INC								6. If Indian, Allottee or Tribe Name	
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				3a. Phone No. (include area code) 303-262-2812		7. Unit or CA Agreement Name and No.			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2,014' FSL & 702' FEL (NESE) At top prod. interval reported below Same At total depth Same								8. Lease Name and Well No. Hoss 29-30	
9. AFI Well No. 43-047-38704								10. Field and Pool, or Exploratory Natural Buttes/Wasatch/Mesave	
11. Sec., T., R., M., on Block and Survey or Area Sec. 30-T8S-R23E								12. County or Parish Uintah County	
13. State UT								17. Elevations (DF, RKB, RT, GL)* 4887'	
14. Date Spudded 03/13/2007		15. Date T.D. Reached 04/30/2007		16. Date Completed 05/23/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		18. Total Depth: MD 10,000' TVD			
19. Plug Back T.D.: MD 9941' TVD		20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36	J-55	0 - 2532		690 sx			
7-7/8"	4-1/2"	11.6	HCP-110	0 - 9987		2405 sx			

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	8097								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Mesaverde	7774	9777	9605 - 9777		3/spf		
B) Wasatch	5851	7602	9253 - 9538		2/spf		
C)			8994 - 9197		3/spf		
D)			8740 - 8936		3/spf		

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
9605 - 9777	56,655 GALS GELLED WATER & 168,900# 20/40 SAND
9253 - 9538	56,613 GALS GELLED WATER & 168,400# 20/40 SAND
8994 - 9197	48,087 GLAS GELLED WATER & 120,000# 20/40 SAND
8740 - 8936	58,629 GALS GELLED WATER & 129,200# 20/40 SAND

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/23/2007	06/13/2007	24	→	88	343	270			FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
12/64"	1300	2300	→	88	343	270		PRODUCING	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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AUG 06 2007

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde Wasatch	7774 5851	9777 7602		Wasatch Chapita Wells Buck Canyon Mesaverde Middle Price River Lower Price River Sego	5206 5828 6478 7648 8498 9283 9819

32. Additional remarks (include plugging procedure):

See Attached Sheet.

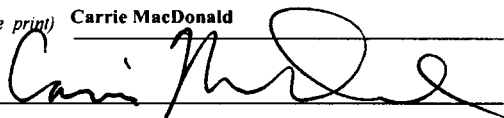
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Carrie MacDonald**Title **Operations Clerk**

Signature


Date **08/03/2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hoss 29-30 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8437-8669	3/spf
8134-8314	3/spf
7774-8068	2/spf
7312-7602	3/spf
7001-7266	3/spf
6657-6964	3/spf
6238-6253	3/spf
5922-5945	3/spf
5851-5859	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8437-8669	60,393 GALS GELLED WATER & 192,300# 20/40 SAND
8134-8314	47,373 GALS GELLED WATER & 132,900# 20/40 SAND
7774-8068	57,075 GALS GELLED WATER & 170,100# 20/40 SAND
7312-7602	48,662 GALS GELLED WATER & 132,600# 20/40 SAND
7001-7266	47,875 GALS GELLED WATER & 132,500# 20/40 SAND
6657-6964	47,119 GALS GELLED WATER & 131,600# 20/40 SAND
6238-6253	19,8252 GALS GELLED WATER & 17,073# 20/40 SAND
5922-5945	20,074 GALS GELLED WATER & 52,300# 20/40 SAND
5851-5859	20,998 GALS GELELD WATER & 59,700# 20/40 SAND

Perforated the Lower Price River from 9605-9606', 9617-9618', 9628-9629', 9633-9634', 9639-9640', 9650-9651', 9663-9664', 9698-9699', 9705-9707', 9763-9764', 9771-9772', 9776-9777' w/ 3 spf.

Perforated the Middle/Lower Price River from 9253-9254', 9263-9264', 9284-9285', 9305-9306', 9331-9332', 9354-9355', 9379-9380', 9420-9421', 9427-9428', 9439-9440', 9475-9476', 9503-9504', 9526-9527', 9537-9538' w/ 2 spf.

Perforated the Middle Price River from 8994-8995', 8998-8999', 9010-9011', 9055-9056', 9058-9059', 9073-9074', 9081-9082', 9120-9121', 9134-9135', 9155-9156', 9166-9167', 9196-9197' w/ 3 spf.

Perforated the Middle Price River from 8740-8741', 8746-8747', 8769-8770', 8777-8778', 8821-8822', 8838-8839', 8853-8854', 8881-8882', 8908-8909', 8915-8916', 8930-8931', 8935-8936' w/ 3 spf.

Perforated the Upper/Middle Price River from 8437-8438', 8474-8475', 8479-8480', 8500-8501', 8513-8514', 8543-8544', 8563-8564', 8606-8607', 8622-8623', 8638-8639', 8660-8661', 8668-8669' w/ 3 spf.

Perforated the Upper Price River from 8134-8135', 8141-8142', 8148-8149', 8157-8158', 8182-8183', 8190-8191', 8225-8226', 8266-8267', 8282-8283', 8290-8291', 8303-8304', 8313-8314' w/ 3 spf.

Perforated the Upper Price River from 7774-7775', 7802-7803', 7851-7852', 7879-7880', 7941-7942', 7951-7952', 7961-7962', 7984-7985', 7990-7991', 8013-8014', 8019-8020', 8030-8031', 8056-8057', 8067-8068' w/ 2 spf.

Perforated the North Horn from 7312-7313', 7325-7326', 7334-7335', 7342-7343', 7380-7381', 7394-7395', 7459-7460', 7485-7486', 7532-7533', 7554-7555', 7574-7575', 7601-7602' w/ 3 spf.

Perforated the Buck Canyon/North Horn from 7001-7003', 7017-7018', 7038-7039', 7062-7063', 7081-7082', 7114-7115', 7156-7157', 7171-7172', 7209-7210', 7251-7252', 7265-7266' w/ 3 spf.

Perforated the Buck Canyon from 6657-6658', 6675-6676', 6689-6690', 6772-6773', 6812-6813', 6829-6830', 6863-6864', 6891-6892', 6910-6911', 6930-6931', 6953-6954', 6963-6964' w/ 3 spf.

Perforated the Chapita Wells from 6238-6240', 6242-6244', 6248-6253' w/ 3 spf.

Perforated the Chapita Wells from 5922-5926', 5930-5932', 5937-5938', 5942-5945' w/ 3 spf.

Perforated the Chapita Wells from 5851-5859' w/ 3 spf.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU61400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HOSS 29-302. Name of Operator
EOG RESOURCES INCContact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com9. API Well No.
43-047-387043a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 802023b. Phone No. (include area code)
Ph: 303-824-552610. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T8S R23E NESE 2014FSL 702FEL
40.09201 N Lat, 109.36290 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat.

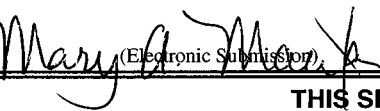
14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #58035 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature



Date 01/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED****RECEIVED****JAN 17 2008****DIV. OF OIL, GAS & MINING**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU61400
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 303-824-5526		8. Well Name and No. HOSS 29-30
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T8S R23E NESE 2014FSL 702FEL 40.09201 N Lat, 109.36290 W Lon		9. API Well No. 43-047-38704
		10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV
		11. County or Parish, and State UINTAH COUNTY, UT

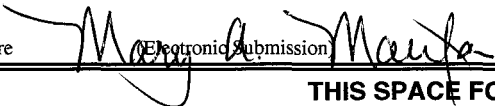
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
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13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60628 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 06/04/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****
RECEIVED
JUN 06 2008

DIV OF OIL, GAS & MINING